

TITLE 326 AIR POLLUTION CONTROL BOARD

PROPOSED RULE AS PRELIMINARILY ADOPTED

LSA Document #04-279

DIGEST

Amends 326 IAC 6.5 and 326 IAC 6.8 to update source information. Repeals sections where sources are no longer operating and equipment has been removed from the facility. Effective 30 days after filing with the publisher.

HISTORY

First Notice of Comment Period: November 1, 2004, Indiana Register (28 IR 679).

Second Notice of Comment Period: October 1, 2005, Indiana Register (29 IR 152).

Notice of First Hearing: October 1, 2005, Indiana Register (29 IR 152).

Change in Notice of Public Hearing: December 1, 2005, Indiana Register (29 IR 832).

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Change in Notice of Public Hearing: July 18, 2007, Indiana Register (DIN: 20070718-IR-32604279 CHA).

Date of First Hearing: September 5, 2007.

Date of Second Hearing: November 7, 2007.

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SECTION 1. 326 IAC 6.5-2-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Clark County and listed in ~~sections 2 through 12 of~~ this rule shall meet the specified emission limitations. (*Air Pollution Control Board; 326 IAC 6.5-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457*)

SECTION 2. 326 IAC 6.5-2-4 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-4 ESSROC Cement Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. ESSROC ~~Materials~~ **Cement Corporation** in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits	
					tons/yr	lbs/million Btu
Essroc Materials Cement Corporation	0008 12	00008	9P	Kiln No. 2	265.20	0.4 lb/ton

04	10P	Limestone Kiln	120.40	0.58 lb/ton
11	12P	Kiln No. 1	251.20	0.58 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458)

SECTION 3. 326 IAC 6.5-2-8 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-8 flexcel-Borden

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 8. ~~Kimball Case Goods~~ **flexcel-Borden** in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Kimball Case Goods flexcel-Borden	0002 03	00002	1P	No. 2 Fuel Oil Fired Boiler Boilers 1 and 2 6 6.7 MMBtu/Hr. (each)	0.3		0.0130

(Air Pollution Control Board; 326 IAC 6.5-2-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

SECTION 4. 326 IAC 6.5-2-9 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-9 PQ Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. PQ Corporation in Clark County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf lb/ton
PQ Corporation	0018 01 02	00018	13P	Gas-Oil Boiler 5 MMBtu/Hr.	0.3	0.060	
			14P	Sodium Silicate Glass	51.8		1.4 lb/ton

(Air Pollution Control Board; 326 IAC 6.5-2-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

SECTION 5. 326 IAC 6.5-3-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-1 General provisions

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dearborn County and listed in ~~sections 2 through 9 of~~ this rule shall meet the specified emission limitations. (Air Pollution Control Board; 326 IAC 6.5-3-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

SECTION 6. 326 IAC 6.5-3-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-2 Anchor Glass Container Corporation

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. Anchor Glass **Container Corporation** in Dearborn County, **Source Identification Number 00007**, shall meet the following **particulate matter** emission limits:

(1) ~~Particulate matter emissions from~~ Glass Furnace 1 shall be limited to one (1) pound per ton and forty-eight (48) tons per year.

(2) ~~Particulate matter emissions from~~ Glass Furnace 2 shall be limited to one (1) pound per ton and forty-two and eight-tenths (42.8) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

SECTION 7. 326 IAC 6.5-3-3 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-3 Dearborn Ready Mix, LLC

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 3. Dearborn ~~Gravel~~ **Ready Mix, LLC** in Dearborn County, **Source Identification Number 05010**, shall limit particulate matter emissions from screening/conveying/handling and storage to two and eight-tenths (2.8) tons per year. (Air Pollution Control Board; 326 IAC 6.5-3-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 8. 326 IAC 6.5-3-4 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-4 Indiana Michigan Power, Tanners Creek Plant

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 4. Indiana Michigan Power, Tanners Creek ~~Station~~ **Plant** in Dearborn County, **Source Identification Number 00002**, shall meet the following emission limits:

(1) Combined particulate matter emissions from Boilers 1, 2, and 3 shall be limited to ninety-thousandths (0.090) pound per million British thermal units and one thousand five hundred eighty-one and eighty-hundredths (1,581.80) tons per year.

(2) Particulate matter emissions from Boiler 4 shall be limited to one-tenth (.1) pound per million British thermal units and two thousand one hundred four (2,104) tons per year.

(Air Pollution Control Board; 326 IAC 6.5-3-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 9. 326 IAC 6.5-3-5 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-5 Laughery Gravel

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 5. Laughery Gravel in Dearborn County, **Source Identification Number 00037**, shall limit particulate matter emissions from storage to fourteen and four-tenths (14.4) tons per year. (Air Pollution Control Board; 326 IAC 6.5-3-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 10. 326 IAC 6.5-3-7 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-7 Paul H. Rohe Company, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. Paul H. Rohe ~~Co.~~ **Company, Inc.** in Dearborn County, **Source Identification Number 03187**, shall limit particulate matter emissions from the rotary dryer to twenty-two hundredths (0.22) grain per dry standard cubic foot and nineteen and ten-hundredths (19.10) tons per year. (*Air Pollution Control Board; 326 IAC 6.5-3-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461*)

SECTION 11. 326 IAC 6.5-3-8 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-8 Pernod Ricard USA, Seagram Lawrenceburg Distillery
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 8. ~~Joseph E. Pernod Ricard USA, Seagram and Sons, Inc., Lawrenceburg Distillery~~, in Dearborn County, **Source Identification Number 00005**, shall meet the following requirements and emission limits:

(1) Boiler 5 shall burn only natural gas.

(2) ~~Particulate matter emissions from Boiler 6 shall~~ **comply with the following emission limits and is subject to the following requirements: be limited to**

(A) One hundred eighty-thousandths (0.180) pound per million British thermal units.

~~(3) Particulate matter emissions from Boiler 6 shall be limited to~~ (B) Two hundred fourteen and two-tenths (214.2) tons per twelve (12) consecutive months period.

~~(4) Seagram shall~~ (C) Maintain a log for Boiler 6 that contains **the following:**

~~(A)~~ (i) Fuel type used each hour.

~~(B)~~ (ii) Fuel amount used each month. ~~and~~

~~(C)~~ (iii) The monthly average heat and sulfur contents of each fuel burned.

~~(5) (D)~~ Within thirty (30) days of the end of each calendar quarter, ~~Seagram shall~~ report monthly emissions from Boiler 6 for each of the twelve (12) months before the end of the calendar quarter to the department. The report shall contain the information on fuel type, usage, sulfur content, and heat content necessary to determine monthly emissions. For purposes of calculating monthly emissions, the emission rate for Boiler 6, during periods when coal is being burned, shall be assumed to be eighteen-hundredths (0.18) pound per million British thermal units.

(*Air Pollution Control Board; 326 IAC 6.5-3-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461*)

SECTION 12. 326 IAC 6.5-4-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-1 General provisions
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Dubois County and listed in ~~sections 2 through 24 of this rule~~ shall meet the specified emission limitations. (*Air Pollution Control Board; 326 IAC 6.5-4-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462*)

SECTION 13. 326 IAC 6.5-4-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-2 flexcel, Jasper 15th Street
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 2. ~~Artec flexcel, Jasper 15th Street~~ in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Artec flexcel, Jasper 15 th Street	0011	00046	15P	Wood Chip Boiler 14 MMBtu/Hr.	12.0	0.60	
			111	Wood Working	2		

(Air Pollution Control Board; 326 IAC 6.5-4-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 14. 326 IAC 6.5-4-3 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-3 Jasper Seating Co., Inc., Plant No. 3
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 3. ~~Dolly Madison~~ **Jasper Seating Co., Inc., Plant No. 4 3** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
Dolly Madison Jasper Seating Co., Inc., Plant No. 4 3	0017	00017	9P	Wood Fired Boiler 5 10.5 MMBtu/Hr.	9.4	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 15. 326 IAC 6.5-4-4 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-4 DMI Furniture Plant No. 5
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 4. ~~Dolly Madison~~ **DMI Furniture Plant No. 5** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Dolly Madison DMI Furniture Plant No. 5	0016	00016	8P	Coal Boiler 6 MMBtu/Hr.	9.4	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 16. 326 IAC 6.5-4-5 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-5 Dubois County Farm Bureau Co-op
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 5. Dubois County Farm Bureau Co-op in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	tons/yr	Emission Limits	
						lbs/million Btu	grains/ dscf
Dubois County Farm Bureau Co-op	0014	00014	22	Grain Elevator	348		

(Air Pollution Control Board; 326 IAC 6.5-4-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 17. 326 IAC 6.5-4-6 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-6 Forest Products No. 1

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 6. Forest Products No. 1 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	tons/yr	Emission Limits	
						lbs/million Btu	grains/ dscf
Forest Products No. 1	0033	00033	8	Wood Working	4.2		
	0033		5P	Wood Boiler 5 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 18. 326 IAC 6.5-4-9 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-9 Indiana Desk Company

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 9. Indiana Desk **Company** in Dubois County shall meet the following emission limit:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	tons/yr	Emission Limits	
						lbs/million Btu	grains/ dscf
Indiana Desk Company	0027	00028	107 102	Wood Working- Dust Collector	5.4		

(Air Pollution Control Board; 326 IAC 6.5-4-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 19. 326 IAC 6.5-4-10 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-10 Indiana Dimension, Indiana Furniture Industries

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 10. Indiana Dimension, **Indiana Furniture Industries**, in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Indiana Dimension, Indiana Furniture Industries	0036	00104	2P	Coal-Wood/Bark Boiler 5 MMBtu/Hr.	9.0	0.60	
			254	Wood Working-Dust Collector	.4		

(Air Pollution Control Board; 326 IAC 6.5-4-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)

SECTION 20. 326 IAC 6.5-4-15 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-15 Jasper Chair Company, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 15. Jasper Chair **Company, Inc.** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
Jasper Chair Company, Inc.	0005	00005	29P	Wood Boiler 18.3 MMBtu/Hr.	15.6 15.77	0.60	
			107	Wood Working	.7		

(Air Pollution Control Board; 326 IAC 6.5-4-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 21. 326 IAC 6.5-4-16 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-16 Jasper Desk Company, Incorporated

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 16. Jasper Desk **Company, Incorporated** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/ million Btu	grains/ dscf
Jasper Desk Company, Incorporated	0007	00007	12P	Coal-Wood Boiler 8 MMBtu/Hr.	14.6	0.60	
			107	Wood Working	3.9		

(Air Pollution Control Board; 326 IAC 6.5-4-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 22. 326 IAC 6.5-4-17 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-17 flexcel Jasper Cherry Street

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 17. ~~flexcel Jasper Laminates, Plant #1-Division of Kimball~~ **Cherry Street** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
flexcel Jasper Laminates, Plant #1-Division of Kimball Cherry Street	0042	00042	10P	Wood-Wood Waste Boiler No. 1 20.5 MMBtu/Hr.	6.9	0.60	
			31P	Natural Gas Boiler No. 2 16.8 MMBtu/Hr.	0.2	0.003	0.01
			104	Wood Working	2		

(Air Pollution Control Board; 326 IAC 6.5-4-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 23. 326 IAC 6.5-4-18 SECTION 1, IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-18 Jasper Municipal Electric Utility

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 18. Jasper ~~Mun.~~ **Municipal** Electric **Utility** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Jasper Mun. Municipal Electric Utility	0002	00002	28P	Coal Boiler 192 MMBtu/Hr.	265.6	0.350	

(Air Pollution Control Board; 326 IAC 6.5-4-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

SECTION 24. 326 IAC 6.5-4-19 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-19 JOFCO Inc. Plants 1 & 2

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 19. ~~Jasper Office Furniture Co., Inc., Plant #1~~ **JOFCO Inc. Plants 1 & 2** in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Jasper Office Furniture Co., Inc., Plant #1 JOFCO Inc. Plants 1 & 2	009	00107	16P	Coal and Wood Boiler 11 MMBtu/Hr. Wood Working	23.6	0.60	 1.2

(Air Pollution Control Board; 326 IAC 6.5-4-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

SECTION 25. 326 IAC 6.5-4-21 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-21 Jasper Seating

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 21. Jasper Seating in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grams/dscf
Jasper Seating	0010	00010	107	Wood Working	4.4		
	0010		17P	Coal-Wood/Bark Boiler 7 MMBtu/Hr.	17.7	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

SECTION 26. 326 IAC 6.5-4-24 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-24 Styline Industries, Inc. Plant #8

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 24. Styline Industries, Inc. Plant #8 in Dubois County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	
Styline Industries, Inc. Plant #8	0035	00102	4P	Coal Wood Boiler 7 MMBtu/Hr.	9.0	0.60	

(Air Pollution Control Board; 326 IAC 6.5-4-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

SECTION 27. 326 IAC 6.5-5-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Howard County and listed in ~~sections 2 through 16~~ of this rule shall meet the specified emission limitations and requirements. (Air Pollution Control Board; 326 IAC 6.5-5-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 28. 326 IAC 6.5-5-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-2 DaimlerChrysler Corporation-Kokomo Casting Plant and Indiana Transmission Plant

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 2. ~~DaimlerChrysler Haynes Corporation-Kokomo Casting Plant and Indiana Transmission Plant~~ in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
DaimlerChrysler	01A	00065	2P	Reverberatory Furnace A	22.5		0.39
Haynes Corpor-	01B	and	3P	Reverberatory Furnace B	22.5		0.39
ation Kokomo	01C	00058	4P	Reverberatory Furnace C	92.5		0.85
Casting Plant	01D		5P	Reverberatory Furnace D	92.5		0.85
and Indiana	01E		6P	Reverberatory Furnace E	92.5		0.85
Transmission	01F		7P	Reverberatory Furnace F	92.5		0.85
Plant	01G		8P	Reverberatory Furnace G	36.2		0.63
	02		9P	Gas Boilers 1, 2, and 3			
				190 MMBtu/Hr. 1975 only			

(b) Boilers 4 and 5 at the Indiana Transmission Plant, Source ID 00058, shall burn natural gas only.
(Air Pollution Control Board; 326 IAC 6.5-5-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 29. 326 IAC 6.5-5-5 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-5 Delco Electronics Corporation
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 5. (a) ~~Delphi~~ **Delco Electronics Corporation** in Howard County shall meet the following requirements:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains /dscf
Delphi Delco Electronics Corporation	03	00061	19P	4 Gas Fired Boilers Stack No. 1			
100% natural gas							
100% natural gas			20P	2 Gas Fired Boilers Stack No. 2			
100% natural gas			21P	2 Gas Fired Boilers Stack No. 3			
100% natural gas			22P	5 Gas Fired Boilers Stack No. 4			

(b) The gas fired boilers located at Stacks 1, ~~2~~, 3, and 4 at ~~Delphi~~ **Delco Electronics Corporation**, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-5-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

SECTION 30. 326 IAC 6.5-5-10 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-10 Kokomo Grain Company
Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14
Affected: IC 13-15; IC 13-17

Sec. 10. (a) ~~Kokomo Grain Co.~~ **Company** in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/ million Btu	grains /dscf
Kokomo Grain Co. Company	0006	00006	18A	Shipping/Receiving 60,000 T/Yr.	4.5		
				Transferring/Conveying 60,000 T/Yr.	11.1		
				Drying 25,000 T/Yr.			
100% natural gas							

(b) The unit for drying twenty-five thousand (25,000) t/yr located at Kokomo Grain Co., identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-5-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470*)

SECTION 31. 326 IAC 6.5-5-11 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-11 E & B Paving, Inc.

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 11. ~~Mohr Construction~~ **E & B Paving, Inc.** in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Mohr Construction E & B Paving, Inc.	01	00054	23P	Dryer/Screening Conveying	49.7		0.14

(*Air Pollution Control Board; 326 IAC 6.5-5-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470*)

SECTION 32. 326 IAC 6.5-5-16 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-16 Martin Marietta Materials, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. ~~Yeomen Stone & Sand~~ **Martin Marietta Materials, Inc.**, in Howard County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Yeomen Stone & Sand Martin Marietta Materials, Inc.	0010	00010	59A	Primary Crushing 403,000 T/Yr.	53.9		
				Secondary Crushing	178.0		
				280,000 T/Yr.			

(*Air Pollution Control Board; 326 IAC 6.5-5-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472*)

SECTION 33. 326 IAC 6.5-6-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12; IC 13-14-4-3; IC 13-16-1

Sec. 1. (a) In addition to the emission limitations contained in 326 IAC 6.5-1-2, **sources and facilities located in Marion County and the following limitations** listed in sections 2 through 36 of this rule shall apply to sources in Marion County: **meet the specified limitations and requirements.**

(b) ~~Sources shall be considered in compliance with the tons per year emission limits established in sections 2 through 36 of this rule if within five percent (5%) of the emission limit.~~ (Air Pollution Control Board; 326 IAC 6.5-6-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 34. 326 IAC 6.5-6-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-2 Allison Transmission

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grams /dscf
Allison Transmission	0017	00017	01-05	Boilers 1, 2, 3, 4, 5	39.3 combined	.15 each	

(b) In addition to complying with section 1 of this rule and subsection (a), Allison Transmission shall comply with the following:

(1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that contain sufficient information to estimate emissions, including the following:

- (A) Boiler identification and heat capacity.
- (B) Fuel usage for each type of fuel.
- (C) Heat content of fuel.

(2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).

(3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(4) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; 326 IAC 6.5-6-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 35. 326 IAC 6.5-6-3 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-3 Asphalt Materials, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. ~~Asph. Mat. & Const.~~ **Asphalt Materials, Inc.**, in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Asph. Mat. & Const., Asphalt Materials, Inc.	0098	00098	01	Oxid. Tank Asphalt Blowing Stills	.3		.004

(Air Pollution Control Board; 326 IAC 6.5-6-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

SECTION 36. 326 IAC 6.5-6-5 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-5 Bunge North America (East), Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. ~~Central Soya~~ **Bunge North America (East), Inc.**, in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Central Soya Bunge North America (East), Inc.	0008	00008	09A	Elevator Gallery Belt Trippers (East and West)	0.92		.006
	0008		09B	Elevator Gallery Belt Loaders (East and West)	0.70		.006
	0008		09C	Elevator Grain Dryer Conveying Legs	1.01		.006
	0008		10A	Elevator #1 Truck and Rail Receiving System and Basement	7.23		.006
	0008		10B	Elevator #2 Truck and Rail Receiving System	4.95		.006

(Air Pollution Control Board; 326 IAC 6.5-6-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

SECTION 37. 326 IAC 6.5-6-10 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-10 Community Hospital-East

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. Community Hospital-~~East~~ in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/ dscf
Community Hospital- East	0014	00229	01	Keller Boiler	.5	.014	

(Air Pollution Control Board; 326 IAC 6.5-6-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

SECTION 38. 326 IAC 6.5-6-15 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-15 Automotive Components Holdings, LLC-Indianapolis Plant

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. ~~Ford Motor Co.~~ **Automotive Components Holdings, LLC-Indianapolis Plant** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Ford Motor Co. Automotive Components Holdings, LLC-Indianapolis Plant	0021	00021	01	Boiler 3	38.6	.270	
	0021		02	Boiler 2	55.1	.270	
	0021		03	Boiler 1	16.5	.270	

(Air Pollution Control Board; 326 IAC 6.5-6-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)

SECTION 39. 326 IAC 6.5-6-18 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-18 Cargill Dry Corn Ingredients, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. ~~Illinois Cereal Mills, Incorporated~~ **Cargill Dry Corn Ingredients, Inc.** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Illinois Cereal Mills, Incorporated Cargill Dry Corn Ingredients, Inc.	0020	00020	01 D19	Cleaver Brooks Boiler	1.0	.014	
	0020		02	Old Mill) Dust	4.3		.030
	0020		05	Old Mill) Dust	4.3		.030
	0020		06	Warehouse) Dust	5.8		.030
	0020		07 D6	New Mill Dryers	3.0		.030
	0020		08 D6	New Mill Dryers	3.0		.030
	0020		09 D6	New Mill Dryers	3.0		.030
	0020		10 D6	New Mill Dryers	3.0		.030
	0020		11 D7	New Mill Dryers	9.4		.030
	0020		12 D8	New Mill Coolers	3.1		.030
	0020		13	New Mill Cleaner	3.3		.030
	0020		14	Elevator Dust	1.6		.030
	0020		15 D11	Headhouse Suction	3.1		.030
	0020		16	Corn Cleaner	1.0		.131
	0020		17	Corn Cleaner	1.0		.131
	0020		18 D14	Headhouse Suction	6.0		.030
	0020		19 D15	Old Mill Dust	5.9		.030
	0020		20	Large Hammermill	8.2		.030
	0020		03	Old Mill Dust	4.3		.030

~~0020~~ ~~04~~ ~~Old Mill Dust~~ ~~4.3~~ ~~030~~
(Air Pollution Control Board; 326 IAC 6.5-6-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)

SECTION 40. 326 IAC 6.5-6-22 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-22 Indiana Veneers Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. ~~Ind. Indiana Veneers Corporation~~ in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/ dscf
Ind. Indiana Veneers Corporation	0031	00031	01	Wd. & Cl. Boil Wood and Coal Boiler	13.9	.330	

(Air Pollution Control Board; 326 IAC 6.5-6-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478)

SECTION 41. 326 IAC 6.5-6-23 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-23 Citizens Thermal Energy C.C. Perry K

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23. ~~Ind. Citizens Thermal Energy C. C. Perry K~~ in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	tons/year	Emission Limits	
						*lbs/million Btu	grains/ dscf
Ind. Citizens Thermal Energy C.C. Perry K	0034	00034	01	Boiler 11 (natural gas, coke oven gas)		0.125	
	0034		01	Boiler 12 (coal)		0.175	
	0034		02	Boiler 13 (natural gas, coke oven gas)		.082	
	0034		02	Boiler 14 (natural gas, coke oven gas)		.082	
	0034		03	Boiler 15 (coal)		.106	
	0034		03	Boiler 16 (coal)		.106	
	0034		03	Boiler 17 (oil)		.015	

	0034	03	Boiler 18 (oil)		.015
			Boilers 11, 12, 484.4 total 13, 14, 15, 16, 17, and 18		
IPL (Stout)	0033	09	Boiler 9	1.9	*.015
	0033	10	Boiler 10	2.2	*.015
	0033	11	Boiler 50	82.2	*.135
	0033	12	Boiler 60	82.2	*.135
	0033	13	Boiler 70	830.7	*.1
	0033	14	Gas Turbine 1	.28	*.015
	0033	15	Gas Turbine 2	.28	*.015
	0033	16	Gas Turbine 3	.28	*.015

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the **Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, **100 North Senate Avenue**, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-6-23; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478; errata filed Sep 14, 2005, 1:50 p.m.:29 IR 548*)

SECTION 42. 326 IAC 6.5-6-23.1 IS ADDED TO READ AS FOLLOWS:

326 IAC 6.5-6-23.1 Indianapolis Power and Light Company (IPL) Harding Street Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 23.1. Indianapolis Power and Light Company (IPL) Harding Street Station in Marion County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons per year	*lbs/million Btu
Indianapolis Power and Light (IPL) Harding Street Station	00033	09	Boiler 9	1.9	.015
		10	Boiler 10	2.2	.015
		11	Boiler 50	82.2	.135
		12	Boiler 60	82.2	.135
		13	Boiler 70	830.7	.1
		14	Gas Turbine 1	.28	.015
		15	Gas Turbine 2	.28	.015
		16	Gas Turbine 3	.28	.015

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the **Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, **100 North Senate Avenue**, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.5-6-23.1*)

SECTION 43. 326 IAC 6.5-6-25 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-25 National Starch and Chemical Company
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 25. (a) National Starch **and Chemical Company** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits	
			tons per year		lbs/million Btu	grains/ dscf
National Starch and Chemical Company	0042	00042	06	61-9	4.1	.016
	0042		11	56-2	11.3	0.010
	0042		12	71-2	2.6	.030
	0042		13	61-6	.1	.030
	0042		22	56-1	7.02	0.020
	0042		29	40-4	44.1	.020
	0042		30	40-3	42.3	.020
	0042		31	40-2	31.9	.020
	0042		43A	42-1	.9	.030
	0042		46	61-14A	.6	.029
	0042		47	61-14	1.2	.028
	0042		55	42-8	4.2	.030
	0042		56A	42-7A	1.7	.032
	0042		56B	42-7B	1.7	.032
	0042		56C	42-7C	1.7	.032
	0042		57A	42-3A	1.8	.032
	0042		57B	42-3B	1.8	.032
	0042		57C	42-3C	1.8	.032
	0042		57D	42-3D	1.8	.032
	0042		57E	42-3E	1.8	.032
	0042		57F	42-3F	1.8	.032
	0042		59	42-4	2.3	.029
	0042		60	42-10	2.4	.030
	0042		63	42-6	2.5	.030
	0042		64	71-1	.9	.030
	0042		67A	71-5A	.3	.026
	0042		67B	71-5B	.3	.026
	0042		67C	71-5C	.3	.026
	0042		67D	71-5D	.3	.026
	0042		67E	71-5E	.3	.026
	0042		67F	71-5F	.3	.026
	0042		67G	71-5G	.3	.026
	0042		67H	71-5H	.3	.026
	0042		67I	71-5I	.3	.026

	0042	67J	71-5J	.3	.026
	0042	67K	71-5K	.3	.026
	0042	67L	71-5L	.3	.026
	0042	68A	71-4A	.3	.026
	0042	68B	71-4B	.3	.026
	0042	68C	71-4C	.3	.026
	0042	68D	71-4D	.3	.026
	0042		575-1	32.4	.018
	0042		575-2	32.4	0.011
100% natural gas	0042	04	Boiler 4		

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 and Boiler 4 at National Starch and Chemical Company identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-6-25; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479*)

SECTION 44. 326 IAC 6.5-6-26 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-26 International Truck and Engine & Indianapolis Casting Corporation
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 26. (a) ~~Navistar~~ **International Truck and Engine & Indianapolis Casting Corporation** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Navistar International Truck and Engine & Indianapolis Casting Corporation	0039	00039	1a EU-F04	E.M. 1 Baghouse	45.7		.019
	0039		1b EU-F05	E.M. 2 Baghouse	53.5		.020
	0039		02 EU-E01A	Boiler 1 Gas fired	14.0	.30	
	0039		03 EU-E01B	Boiler 2 Gas fired	13.0	.30	
	0039		04 EU-E01C	Boiler 3 Gas fired	34.9	.30	
	0039		05	Phase 1 Baghouse	35.4		.020
	0039		06	Phase 3 Baghouse	55.1		.020
	0039		07	M-3 Baghouse	72.4		.015
	0039		98	Phase 4 Baghouse	99.6		.02
	0039		99	Phase 5 Baghouse	62.0		.02
	0039		08	Est. Cl. Cr. 1	0		0
	0039		09	Pngrn. Shlb.	0		0
	0039		10	Est. Clg. Cr. 2	0		0

(b) In addition to complying with section 1 of this rule and subsection (a), ~~Navistar~~ **International Transportation Truck and Engine & Indianapolis Casting Corporation** shall comply with the following:

- (1) The height of each of the two (2) stacks on the M-3 baghouse (Point ID 07) shall be increased by fifty (50) feet by August 31, 1990.
- (2) Within thirty (30) days of December 14, 1989, Navistar shall submit to the department the following:
- (A) A certification as to the complete and permanent shutdown of the sources identified as Point ID 8, 9, and 10 of subsection (a) and No. 2 Large Mold Line, M-2 Mold Line, and M-4 Mold Line and the core-making and core-knockout operations for these mold lines.
 - (B) A written list of sources not identified in sections 2 through 5 of this rule, this section, and sections 27 through 36 of this rule with a potential to emit ten (10) or greater tons per year.
- (3) (1) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted **submit a written report** to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:
- (A) For boilers, **except if natural gas is burned**, the following:
 - (i) Fuel type.
 - (ii) Usage.
 - (iii) Ash content.
 - (iv) Heat content.
 - (B) For other processes, the following:
 - (i) Appropriate production data.
 - (ii) Emission factors.
 - (iii) Proper documentation of the emission factors.
- (4) (2) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.
- (5) A written report detailing Navistar's operation and maintenance program to provide for proper operation of and to prevent deterioration of the air pollution control equipment on the emission points identified as Point ID 1a, 1b, 5, 6, 7, 98, and 99 in subsection (a) to be submitted to the department by July 31, 1990.
(Air Pollution Control Board; 326 IAC 6.5-6-26; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3480)

SECTION 45. 326 IAC 6.5-6-28 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-28 Quemetco Inc. (RSR Corporation)
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 28. Quemetco **Inc. (RSR Corp.) Corporation** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Quemetco Inc. (RSR Corp.) Corporation)	0079	00079	01	Rev. Fur. Reverberatory Furnace 01	5.8		.016

(Air Pollution Control Board; 326 IAC 6.5-6-28; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

SECTION 46. 326 IAC 6.5-6-31 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-31 Vertellus Agriculture & Nutrition Specialties
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 31. (a) ~~Reilly Industries, Inc.,~~ **Vertellus Agriculture & Nutrition Specialties LLC** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/scf
Reilly Industries, Inc. Vertellus Agriculture & Nutrition Specialties LLC	0049	00049	01	186N		.15	
	0049		02	2722 W		.15	
	0049		03	2726 S		.15	
			186 N, 2722 W, and 2726 S		12.2 total		
100% natural gas	0049		04	2728 S	2.2	.15	
	0049		05	2607 T			
	0049		06	2714 V	3.1	.15	
	0049		07	2707 V	.4	.011	
100% natural gas	0049		08	2724 W	4.0	.15	
100% natural gas	0049		09	702611			
100% natural gas	0049		10	722804	.2	.011	
	0049		11	732714	7.5 2.7	.15 0.011	
	0049		12	2706 Q	.1	.011	
100% natural gas	0049		13	2713 W			
100% natural gas	0049		14	2714 W			
	0049		18	2729 Q	.1	.011	
	0049		20	2740 Q	2.0	.15	

(b) In addition to complying with subsection (a), ~~Reilly Industries, Inc.,~~ **Vertellus Agriculture & Nutrition Specialties LLC** shall comply with the following:

(1) Processes 2607 T, 702611, ~~722804~~, 2713 W, and 2714 W at ~~Reilly Industries, Inc.,~~ **Vertellus Agriculture & Nutrition Specialties LLC** identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including the following:

- (A) Boiler identification.
- (B) Fuel usage for each type of fuel.
- (C) Heat content of fuel.
- (D) Emission factor used to calculate emissions.

(3) Within thirty (30) days of the end of each calendar quarter, ~~a written report shall be submitted~~ **submit a written report** to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be maintained at the source for three (3) years and available for an additional two (2) years. The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; 326 IAC 6.5-6-31; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3482)

SECTION 47. 326 IAC 6.5-6-33 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-33 Rolls-Royce Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Rolls-Royce Corporation	344	00311	01	Boilers 0070-01 through 0070-04		.337	
	344		02	Boilers 0070-58 and 0070-59		.15	
	344		03	Boilers 0070-62 through 0070-65		.15	
	344		01, 02, 03	Boilers 0070-01 through 0070-04, 0070-58, 0070-59, 0070-62 through 0070-65	130 total for all boilers		

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

(1) Boilers 0070-01 through 0070-04 may use **as a fuel only the following:**

- (A) #2 fuel oil.
- (B) #4 fuel oil,
- (C) Natural gas. ~~or~~
- (D) Landfill gas.

~~as a fuel.~~

(2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use **as a fuel only the following:**

- (A) #6 fuel oil.
- (B) #4 fuel oil.
- (C) #2 fuel oil.
- (D) Natural gas. ~~or~~
- (E) Landfill gas.

~~as a fuel.~~

(3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

- (A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.
- (B) When using coal, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:
 - (i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.
 - (ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.
 - (iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.

(iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.00116) gallon per cubic foot of landfill gas burned.

(4) ~~A log shall be maintained~~ **Maintain a log** to document compliance with subdivision (3). These records shall be maintained for at least the previous twenty-four (24) month period and shall be made available upon request by the department.

(Air Pollution Control Board; 326 IAC 6.5-6-33; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

SECTION 48. 326 IAC 6.5-6-34 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-34 St. Vincent's Hospital and Health Care Service

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 34. St. Vincent's Hospital **and Health Care Service** in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
St. Vincent's Hospital and Health Care Service	0476	00129	0103	Boilers 1-3	.7	.011	

(Air Pollution Control Board; 326 IAC 6.5-6-34; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

SECTION 49. 326 IAC 6.5-6-35 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-35 Belmont Waste Water Sludge Incinerator

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 35. **Belmont Waste Water** Sludge Incinerator in Marion County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/year	lbs/million Btu	grains/dscf
Belmont Waste Water Sludge Incinerator	0032	00032	01	Incinerator #5	17.9		.030
	0032		02	Incinerator #6	17.9		.030
	0032		03	Incinerator #7	17.9		.030
	0032		04	Incinerator #8	17.9		.030
	0032		05	Incinerators #1-4	72.5		.030

(Air Pollution Control Board; 326 IAC 6.5-6-35; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

SECTION 50. 326 IAC 6.5-7-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in St. Joseph County and listed in ~~sections 2 through 20~~ of this rule shall meet the specified emission ~~limits~~
limitations and requirements. (*Air Pollution Control Board; 326 IAC 6.5-7-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484*)

SECTION 51. 326 IAC 6.5-7-6 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-6 Bosch Braking Systems Corporation
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 6. (a) Bosch Braking Systems **Corporation** in St. Joseph County shall meet the following requirements:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Bosch Braking Systems Corporation	01-03	00004	29P	Boiler Nos. 1, 2, 3 Gas Fired 84 MMBtu/Hr. Each			
100% natural gas	04-05		30P	Boiler No. 4 Gas Fired 63 MMBtu/Hr.			

(b) Boiler Nos. 1, 2, 3, and 4 at Bosch Braking Systems, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-7-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485*)

SECTION 52. 326 IAC 6.5-7-10 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-10 RACO-Hubbell Electric Products
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 10. ~~RACO~~ RACO-Hubbell Electric Products in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
RACO RACO-Hubbell Electric Products	01	00008	41P	Oil Fired Boilers Nos. 1 and 2 21 MMBtu/Hr.	4.20	0.080	
	02		42P	Boiler No. 3 Oil Fired 10 MMBtu/Hr.	3.50	0.080	
	03		43P	Boiler No. 4 Oil Fired 10 MMBtu/Hr.	3.50	0.080	

(*Air Pollution Control Board; 326 IAC 6.5-7-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3486*)

SECTION 53. 326 IAC 6.5-7-11 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-11 Reith Riley Construction Company, Inc.
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 11. Reith Riley Construction **Company, Inc.** in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
Reith Riley Construction Company, Inc. Plant No. 0027	01	00027	44P	Rotary Dryer Drum Mixer/Burner	1.70 78.5		0.052 0.03
Plant No. 0017	02		45P	Rotary Dryer	11.10		0.132

(Air Pollution Control Board; 326 IAC 6.5-7-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487)

SECTION 54. 326 IAC 6.5-7-13 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-13 Holy Cross Services Corporation (Saint Mary's Campus)
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 13. (a) Holy Cross Services Corporation (Saint Mary's Campus) in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Holy Cross Services Corporation (Saint Mary's Campus)							
Natural gas fired with fuel oil No. 2 as a backup	03	00009	56P	Boiler No. 1 gas fired 31.5 MMBtu/Hr.	3.9	0.014	
Natural gas fired with fuel oil No. 2 as a backup	01		54P	Boiler No. 2 gas fired 63 MMBtu/Hr.	3.9	0.014	
100% natural gas	02		55P	Boiler No. 3 gas fired 63 MMBtu/Hr.			

(b) Boiler No. 3, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (Air Pollution Control Board; 326 IAC 6.5-7-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487; filed Oct 3, 2005, 10:00 a.m.: 29 IR 476; filed Jan 26, 2007, 10:57 a.m.: 20070214-IR-326060121FRA)

SECTION 55. 326 IAC 6.5-7-16 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-16 University of Notre Dame du Lac
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 16. University of Notre Dame **du Lac** in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
University of Notre Dame du Lac	01-03	00013	14P	Boiler No. 1 No. 6 Fuel Oil and Gas Fired 137 MMBtu/Hr.		0.087	
				Boiler Boilers No. 2 and 3 Coal and Gas Fired 96 MMBtu/Hr. each		0.28	
	04		15P	Boiler No. 4 Fuel Oil, Gas, and Coal Fired 234 MMBtu/Hr.		0.17	
	05		16P	Boiler No. 5, No. 2 Fuel Oil and Gas Fired 244.5 MMBtu/Hr. Boiler Nos. 1, 2, 3, 4, and 5 total		0.02	118.7

(Air Pollution Control Board; 326 IAC 6.5-7-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488)

SECTION 56. 326 IAC 6.5-7-18 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-18 Walsh & Kelly, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. Walsh & Kelly, **Inc.**, in St. Joseph County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
Walsh & Kelly, Inc.		03219	46P	Rotary Dryer	20.48		0.049
					53.22		0.04

(Air Pollution Control Board; 326 IAC 6.5-7-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489)

SECTION 57. 326 IAC 6.5-8-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities, located in Vanderburgh County and listed in ~~sections 2 through 15 of this rule~~ shall meet the specified emission ~~limits~~ **limitations and requirements**.

(b) ~~Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit.~~ (Air Pollution Control Board; 326 IAC 6.5-8-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490)

SECTION 58. 326 IAC 6.5-8-11 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-11 Nunn Milling Company, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. Nunn Milling **Company, Inc.** in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits	
					tons/yr	grains/dscf
Nunn Milling Company, Inc.	01	00032	43	Wheat Grind	133.49	11.63
	02		44	Hammer Mill	17.73	0.790
	03		45	Corn Mill 1	0.14	0.008
	04		46	Corn Mill 2	0.14	0.003
	05		47	Screen and Clean	9.39	1.66
	06		48	Flour Purify	3.13	0.277
	07		49	Pack Shack	9.39	0.738
	08		50	Wheat Scour	9.39	0.738

(Air Pollution Control Board; 326 IAC 6.5-8-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492)

SECTION 59. 326 IAC 6.5-8-12 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-12 Land O' Lakes Purina Feed LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. **Land O' Lakes Purina Mills, Inc., Feed LLC** in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits	
					tons/yr	grains/dscf
Land O' Lakes Purina Mills, Inc. Feed LLC	03	00033	52	Unloading	0.03	0.001
	04		53	Palleting Pelleting	1.39	0.018

(Air Pollution Control Board; 326 IAC 6.5-8-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)

SECTION 60. 326 IAC 6.5-8-13 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-13 Southern Indiana Gas & Electric Company, Broadway Avenue Generating Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) **Sigeco Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station** in Vanderburgh County shall meet the following emission requirements:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits	
					tons/yr	grains/dscf

~~Sigeco~~ Southern
Indiana Gas and
Electric Company,
Broadway Avenue
Generating Station
100% natural gas

01 00001 01 Gas Turbine

(b) The gas turbine at ~~Sigeco~~, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas. (*Air Pollution Control Board; 326 IAC 6.5-8-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493*)

SECTION 61. 326 IAC 6.5-8-14 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-14 Whirlpool Corporation Highway 41 North
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 14. Whirlpool ~~Hwy.~~ **Corporation Highway 41 North** in Vanderburgh County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits	
					tons/yr	lbs/million Btu
Whirlpool Hwy. Corporation Highway 41 North	01	00022	21	Coal Boiler No. 2 Natural gas only	33.37	0.119
			22	Coal Boiler No. 3 Natural gas with #2 fuel oil backup	33.37	0.119
	02					
	03		23	Coal Boiler No. 4	815.55	1.70
	04		24	Oil Boiler No. 5 Natural gas with #2 fuel oil backup	24.68	0.066

(b) **Boiler No. 2 shall burn natural gas only.** (*Air Pollution Control Board; 326 IAC 6.5-8-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493*)

SECTION 62. 326 IAC 6.5-9-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-1 General provisions
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 1. ~~(a)~~ In addition to the emission limits contained in 326 IAC 6.5-1-2, sources and facilities, located in Vigo County and listed in ~~sections 2 through 20~~ of this rule shall meet the specified emission limitations.

(b) ~~Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit.~~ (*Air Pollution Control Board; 326 IAC 6.5-9-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3494*)

SECTION 63. 326 IAC 6.5-9-8 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-8 International Paper Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. International Paper **Company** in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units lb/hr
International Paper Company	00022	463.42	4365.58	No. 1 and 4 Boilers	483.8	.35	
		463.71	4366.00	No. 5 Boiler	61.2	.15	
		463.65	4665.57	Reclaim Furnace	311.0		71 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

SECTION 64. 326 IAC 6.5-9-10 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-10 S&G Excavating, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. ~~Martin Marietta~~ **S&G Excavating, Inc.** in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units
Martin Marietta S&G Excavating, Inc.	00024	459.30	4360.60	Gravel Pit	86.7		Comply with 326 IAC 6-4 and good house-keeping practices, as defined in this article and by the board or its designated agent.

(Air Pollution Control Board; 326 IAC 6.5-9-10; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

SECTION 65. 326 IAC 6.5-9-11 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-11 Duke Energy Indiana, Inc.-Wabash River Generating Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. ~~PSI Duke Energy Indiana, Inc.-Wabash River Generating Station~~ in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/milli on Btu	other units
PSI Duke Energy Indiana, Inc. Wabash River Generating Station	00021	463.58	4375.20	Units 1-6 2-6	4102.3	0.1338	

(Air Pollution Control Board; 326 IAC 6.5-9-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

SECTION 66. 326 IAC 6.5-9-13 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-13 Sisters of Providence

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. Sisters of Providence in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/million Btu	other units lb/hr
Sisters of Providence	00015	460.48	4373.41	No. 2 and 3 natural gas boilers with fuel oil back-up	89.9	0.341	20.52 lb/hr
		460.50	4373.42	No. 5, 7, and 8 Boilers	106.2		24.24 lb/hr

(Air Pollution Control Board; 326 IAC 6.5-9-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

SECTION 67. 326 IAC 6.5-9-15 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-15 Terre Haute Grain

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Terre Haute Grain in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/ million Btu	other units

Terre Haute Grain	00025	465.89	4365.42	Unloading	45.9	Comply with 326 IAC 6-4 and good housekeeping practices. as defined by this article and the board or its designated agent.
		465.87	4365.40	Loading	22.9	
		465.85	4365.39	Bin Unloading	76.1	
		465.89	4365.37	Drying	10.1	
		464.21	4365.73	Drying	1.7	
		464.21	4365.81	Handling	16.0	

(Air Pollution Control Board; 326 IAC 6.5-9-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

SECTION 68. 326 IAC 6.5-9-17 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-17 Ulrich Chemical, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 17. Ulrich Chemical, **Inc.** in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/ million Btu	other units gr/dscf
Ulrich Chemical, Inc.	00052	466.13	4365.39	Soda Ash Handling	4.5		.03 gr/dscf

(Air Pollution Control Board; 326 IAC 6.5-9-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

SECTION 69. 326 IAC 6.5-9-18 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-18 United States Penitentiary

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 18. United States Penitentiary in Vigo County shall meet the following emission limits:

Source	Source ID No.	East Km	North Km	Process	Emission Limits		
					tons/yr	lbs/ million Btu	grains/ dscf
United States Penitentiary	00019	461.15	4363.13	No. 1 Boiler	41.1	.15	
		461.15	4363.12	No. 2 Boiler	41.1	.15	
		461.15	4363.11	No. 3 Boiler	41.1	.15	
		462.43	4363.63	Camp Boiler	20.5	.15	

(Air Pollution Control Board; 326 IAC 6.5-9-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

SECTION 70. 326 IAC 6.5-10-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-1 General provisions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. In addition to the emission limitations contained in 326 IAC 6.5-1-2, sources and facilities located in Wayne County and listed in ~~sections 2 through 19~~ of this rule shall meet the specified emission limitations **and requirements**. (*Air Pollution Control Board; 326 IAC 6.5-10-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499*)

SECTION 71. 326 IAC 6.5-10-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-2 Barrett Paving Materials, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Barrett Paving Materials, **Inc.** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits tons/yr	lbs/ million Btu	grains/ dscf
Barrett Paving Materials, Inc.	0029	00029	24	Primary Crushing	17.40		
				Secondary Crushing	63.3		
				Screening/Conveying/ Handling	292.4		

(*Air Pollution Control Board; 326 IAC 6.5-10-2; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499*)

SECTION 72. 326 IAC 6.5-10-3 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-3 Belden Wire and Cable Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. Belden Wire and Cable (~~office~~) **Company** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/ million Btu	grains/ dscf
Belden Wire and Cable (office) Company	0003		1P	Oil Boiler	8.0	0.015	
		00003	39	39 MMBtu/Hr. Plastic	8.0		
				Compounding			
				Rubber Mixing	0.14		
				Pneumatic	10.80		

(*Air Pollution Control Board; 326 IAC 6.5-10-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499*)

SECTION 73. 326 IAC 6.5-10-5 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-5 Milestone Contractors LP (Cambridge City)

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. ~~Cambridge City~~ Milestone Contractors **LP (Cambridge City)** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/ yr	lbs/million Btu	grains/ dscf
Cambridge City Milestone Contractors LP (Cambridge City)	0028	03232	14P	Rotary Drum Dryer	67.4 45.74	0.218 0.04	

(Air Pollution Control Board; 326 IAC 6.5-10-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 74. 326 IAC 6.5-10-6 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-6 Autocar LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. ~~Dana Perfect Circle-Hagerstown~~ Autocar **LLC** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
Dana Perfect Circle- Hagerstown Autocar LLC	0014	00014	10P	Gas Boiler 50 MMBtu/Hr.	2.10	0.010	

(Air Pollution Control Board; 326 IAC 6.5-10-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)

SECTION 75. 326 IAC 6.5-10-9 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-9 Earlham College

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. Earlham College in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/ dscf
Earlham College		00073	31P	Oil Boiler 14 MMBtu/Hr.	0.70	0.080	

(Air Pollution Control Board; 326 IAC 6.5-10-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)

SECTION 76. 326 IAC 6.5-10-11 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-11 Johns Manville International, Inc.
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 11. Johns Manville ~~Corporation~~ **International, Inc.** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/ yr	lbs/million Btu	grains/dscf
Johns Manville Corporation, International, Inc.	0006	00006	15P	Natural Gas Boiler 25 MMBTU/Hr.	1.5	0.0137	
			16P	Melt Furnaces Lines 2 and 3	7.8		0.01
				Natural Gas Only			
			17P	Melt Furnaces Line 6 Electric Melt Furnace	3.9		0.020
			19P	Line 3 Curing Oven	27.4		0.02
			20P	Line 6 Curing Oven	6.2		0.02
			21P	Line 2 Forming Process and Collection	58.3		0.02
			22P	Line 3 Forming Process and Collection	123.6		0.02
			23P	Line 6 Forming Process	45.4		0.02

(b) The natural gas boiler and the natural gas melt furnaces shall burn natural gas only. (Air Pollution Control Board; 326 IAC 6.5-10-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)

SECTION 77. 326 IAC 6.5-10-12 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-12 Joseph H. Hill Co.
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 12. Joseph H. Hill Co. in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/ yr	lbs/million Btu	grains/ dscf
Joseph H. Hill Co. PLT-A	0007	00007	5P	3 Oil Boilers (Single Stack) 30 MMBtu/Hr.	1.40	0.015	

		6P	Oil Boiler	1.0	0.015
			22.5 MMBtu/Hr.		
PLT-B	0031	7P	3 Oil Boilers (Single Stack) 175 MMBtu/Hr.	5.60	0.015
PLT-C	0032	8P	Oil Boiler No. 1	0.70	0.015
			19 MMBtu/Hr.		
		9P	Oil Boiler No. 2	0.30	0.015
			7 MMBtu/Hr.		

(Air Pollution Control Board; 326 IAC 6.5-10-12; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)

SECTION 78. 326 IAC 6.5-10-13 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-13 Land O' Lakes Purina Feed LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. **Land O' Lakes Purina Mills, Inc., Feed LLC** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Land O' Lakes Purina Mills, Inc. Feed LLC	0033	00033	32P	2 Oil Boilers One Stack	1.0	0.015	
				27 MMBtu/Hr.			

(Air Pollution Control Board; 326 IAC 6.5-10-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 79. 326 IAC 6.5-10-14 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-14 Milestone Contractors Richmond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. **Richmond Milestone Contractors Richmond** in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/yr	lbs/million Btu	grains/dscf
Richmond Milestone Contractors Richmond	0008	03248	13P	Rotary Counter	50.80		0.158
				Flow Drum Mixer	46.76		0.04
				Dryer			

(Air Pollution Control Board; 326 IAC 6.5-10-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 80. 326 IAC 6.5-10-15 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-15 Richmond Power & Light-Whitewater Valley Generating Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. Richmond Power & Light-Whitewater Valley Generating Station in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/ yr	*lbs/ million Btu	grains/ dscf
Richmond Power & Light- Whitewater Valley Generating Station	0009	00009	28P	Coal Boiler No. 1 385 MMBtu/Hr.	320	0.19	
			29P	Coal Boiler No. 2 730 MMBtu/Hr.	700	0.22	

*The combined emissions from Coal Boiler No. 1 and Coal Boiler No. 2 shall not exceed 0.22 lbs/MMBtu. (*Air Pollution Control Board; 326 IAC 6.5-10-15; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502*)

SECTION 81. 326 IAC 6.5-10-16 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-16 Richmond State Hospital

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. Richmond State Hospital in Wayne County shall meet the following emission limits:

Source	NEDS Plant ID	Source ID No.	Point Input ID	Process	Emission Limits		
					tons/y r	lbs/ million Btu	grains/ dscf
Richmond State Hospital	0025	00025	24P	(4 Gas/Oil Boilers) 123.4 MMBtu/Hr.	7.7	0.014	

(*Air Pollution Control Board; 326 IAC 6.5-10-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502*)

SECTION 82. 326 IAC 6.8-1-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-1-1 Applicability

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 1. (a) Except as provided in subsection (b), sources or facilities located in Lake County shall comply with the ~~limitations~~ **emission limits and meet the requirements** in 326 IAC 6.8-2, **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8, 326 IAC 6.8-9, 326 IAC 6.8-10, and 326 IAC 6.8-11:**

(1) ~~326 IAC 6.8-2 through 326 IAC 6.8-11,~~ **326 IAC 6.8-4, 326 IAC 6.8-5, and**

326 IAC 6.8-8, 326 IAC 6.8-9, 326 IAC 6.8-10, and 326 IAC 6.8-11: if the source or facility is specifically listed in ~~326 IAC 6.8-2 through 326 IAC 6.8-11;~~ **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8, 326 IAC 6.8-9, 326 IAC 6.8-10, and 326 IAC 6.8-11;** or

(2) section 2 of this rule, if the source or facility is not specifically listed in ~~326 IAC 6.8-2, through 326 IAC 6.8-11;~~ but has:

(A) the potential to emit one hundred (100) tons or more; or

(B) actual emissions of ten (10) tons or more;
of particulate matter per year.

(b) If the limitations in ~~326 IAC 6.8-2 through 326 IAC 6.8-11 and section 2 of this rule~~ **this article** conflict with or are inconsistent with limitations established in 326 IAC 12, then the more stringent limitations shall apply. (*Air Pollution Control Board; 326 IAC 6.8-1-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503*)

SECTION 83. 326 IAC 6.8-1-5 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-1-5 Control strategies

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) For existing sources, the following shall apply:

(1) Whenever emission limitations set forth in 326 IAC 6.8-2, **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8** through 326 IAC 6.8-10 are revised and established under section 2(h) and 2(i) of this rule, the revisions shall be submitted to U.S. EPA for approval as part of Indiana's SIP.

(2) If a permit issued by the commissioner, under this article, contains emission limitations more stringent than the limitations set forth in 326 IAC 6.8-2, **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8** through 326 IAC 6.8-10, then the emission limitations set forth in the permit shall supersede and replace the corresponding limitations in 326 IAC 6.8-2, **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8** through 326 IAC 6.8-10.

(b) For new sources, emission limitations and any revisions to emission limitations shall be established as conditions in permits.

(c) Upon issuance, the permits in section (b) shall be submitted to U.S. EPA for review, and the emission limitations contained in the permits shall be submitted as SIP revisions.

(d) In ~~326 IAC 6.8-2 through 326 IAC 6.8-10,~~ **this article** where there are two (2) emission limits listed for a particular source or facility, the source or facility shall be required to comply with both limits. (*Air Pollution Control Board; 326 IAC 6.8-1-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506*)

SECTION 84. 326 IAC 6.8-1-7 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-1-7 Scope

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. This article ~~shall contain~~ **contains** control strategies and emission⁷⁶⁵⁴ limitations for particulate emissions from sources in Lake County as follows:

326 IAC 6.8-1	General Provisions
326 IAC 6.8-2	PM ₁₀ Emission Requirements
326 IAC 6.8-3	Opacity Limits; Exceptions to 326 IAC 5-1-2
326 IAC 6.8-4	Opacity Limits; Test Methods
326 IAC 6.8-5	Opacity Continuous Emissions Monitors
326 IAC 6.8-6	Opacity Combustion Sources; Natural Gas
326 IAC 6.8-7	Site-Specific Control Requirements
326 IAC 6.8-8	Continuous Compliance Plan
326 IAC 6.8-9	PM ₁₀ Coke Battery Emission Requirements
326 IAC 6.8-10	Fugitive Particulate Matter
326 IAC 6.8-11	Particulate Matter Contingency Measures

(Air Pollution Control Board; 326 IAC 6.8-1-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506)

SECTION 85. 326 IAC 6.8-2-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-1 General provisions and definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This ~~rule, and 326 IAC 6.8-3 through section, 326 IAC 6.8-4, and~~ 326 IAC 6.8-8 apply to the sources, facilities, and operations, in Lake County listed in ~~sections 3 through 38 of~~ this rule.

(b) The following definitions apply throughout this rule, ~~and 326 IAC 6.8-3 through~~ **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8:**

- (1) “gr/dscf” means grains of particulate matter per dry standard cubic foot of exhaust air.
- (2) “lbs/hr” means pounds of particulate matter emissions emitted per one (1) sixty (60) minute period.
- (3) “lbs/MMBtu” means pounds of particulate matter emissions per million British thermal units heat input of fuels fired in the source, unless otherwise stated.
- (4) “lbs/ton” means pounds of particulate matter emissions per ton of product output from the particular facility, unless otherwise stated. Byproducts, which may be sold as product, shall not be included under the term “product”.

(c) All emission limits in this rule, and ~~326 IAC 6.8-3 through~~ **326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8** shall be PM₁₀ limits, unless otherwise stated.

(d) Particulate limitations shall not be established for combustion units that burn only natural gas at sources or facilities identified in this article, as long as the units continue to burn only natural gas.

(e) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3. (Air Pollution Control Board; 326 IAC 6.8-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506)

SECTION 86. 326 IAC 6.8-2-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-2 Lake County: PM₁₀ and total suspended particulates (TSP) emissions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. Sources located in Lake County and listed in ~~sections 3 through 38~~ of this rule shall comply with the ~~corresponding~~ **applicable** PM₁₀ and total suspended particulates (TSP) emission limitations and other requirements in this rule. ~~and 326 IAC 6.8-3 through 326 IAC 6.8-8 consistent with the provisions as applicable in 326 IAC 6.8-7.~~ Each emission limit applies to one (1) stack serving one (1) facility unless otherwise noted. The emission limitations apply to **the following**:

- (1) One (1) stack serving ~~the~~ multiple units specified when the facility description notes "stack serving". ~~and~~
- (2) Each stack of multiple stacks serving multiple facilities when the facility description notes "each stack serving".

(Air Pollution Control Board; 326 IAC 6.8-2-2; filed Aug 10, 2005, 1:00 p.m.:28 IR 3507)

SECTION 87. 326 IAC 6.8-2-4 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-4 ASF-Keystone, Inc.-Hammond

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. (a) ASF-Keystone, Inc.,-Hammond in Lake County, **Source ID No. 00204**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limits lbs/hr
Stack serving coil the following nine (9) spring grinder numbers grinders: 3-0233, 3-0244, 3-0247, 3-0249, 3-0385, 3-0386, and 3-0389, 3-0393, and 3-0394	1.083 4.972 lbs/ton	0.045 2.085
Stack serving coil spring grinder number 3-0244	0.021 lbs/ton	0.040
Tub grinder number 3- 0388	0.015 lbs/ton	2.00
Coil spring grinder number 3- 0247	0.019 lbs/ton	0.03
Coil spring grinder number 3- 0249	3.792 lbs/ton	1.82
Coil spring grinders numbers 3- 0385, 3-295, and 3-0233	0.019 lbs/ton	0.05

Shot blast peener number 3-1804	0.011 lbs/ton	0.06
Shot blast peener number 3-1811	0.018 lbs/ton	0.06
Shot blast peener number 3-1821	0.016 lbs/ton	0.06
Shot blast peener number 3-1823	0.016 lbs/ton	0.06
Small coil manufacturing (ESP number 3-3024)		1.05
Medium coil manufacturing (ESP number 3-3027)		1.05
Large coil manufacturing (ESP number 3-3028)		1.75

(b) Boiler number 4-5509 and furnaces shall fire natural gas only. (Air Pollution Control Board; 326 IAC 6.8-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3507; filed Oct 20, 2005; 1:30 p.m.: 29 IR 794)

SECTION 88. 326 IAC 6.8-2-6 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-6 BP Products North America, Inc.-Whiting Refinery
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 6. (a) BP Products North America, Inc.-**Whiting Refinery** in Lake County, **Source ID No. 00003**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units)	Emission Limits lbs/hr
	lbs/MMBtu	
Number 1 CRU, F-101 feed preheater	0.004 lbs/MMBtu 0.0075	0.267 0.536
Stack serving number 1 CRU, F-102, F-201, F-202 heaters F-102A heater.	0.004 lbs/MMBtu 0.0075	0.290 0.447
Stack serving number 1 power station, boiler numbers 1, 2, 3, and 4	0.016 lbs/MMBtu	15.809
Stack serving number 1 power station, boiler numbers 5, 6, and 7 and 8	0.016 lbs/MMBtu 0.0075	13.244 5.924
Stack serving number 11 pipe still furnaces H-101, H-102, H-103, H-104, coke preheaters	0.004 lbs/MMBtu 0.0075	0.741 1.49
Number 11 pipe still, H-1X heater	0.031 lbs/MMBtu 0.0075	6.867 1.863

Number 11 pipe still, H-2 vacuum heater	0.032 lbs/MMBtu 0.0075	1.440 0.335
Number 11 pipe still, H-200 crude charge	0.032 lbs/MMBtu 0.0075	7.866 1.859
Number 11 pipe still, H-3 vacuum heater	0.031 lbs/MMBtu 0.0075	1.704 0.410
Number 11 pipe still, H-300 furnace	0.031 lbs/MMBtu 0.0075	4.931 1.341
Stack serving number 12 pipe still, H-1A H-1AS, H-1AN, and H-1B preheaters and H-2 vacuum heater	0.025 lbs/MMBtu 0.0075	16.348 4.918
Each stack serving number 12 pipe still H-1CN and H-1CS crude preheater	0.004 lbs/MMBtu 0.0075	0.444 0.894
Number 12 pipe still, H-1CX crude preheater	0.004 lbs/MMBtu 0.0075	0.924 3.055
Number 2 isomerization, F-7 furnace	0.004 lbs/MMBtu	0.085
Number 2 isomerization, H-1 feed heater furnace	0.004 lbs/MMBtu 0.0075	0.704 1.416
Each stack serving number 3 power station, boiler numbers 1, 2, 3, 4, and 6	0.030 lbs/MMBtu 0.0075	17.49 4.28
Number 3 ultraformer, F-7 furnace	0.004 lbs/MMBtu 0.0075	0.085 0.171
Number 3 ultraformer, H-1 feed heater furnace	0.004 lbs/MMBtu 0.0075	0.852 1.788
Number 3 ultraformer, H-2 feed heater furnace	0.004 lbs/MMBtu 0.0075	0.685 1.378
Number 3 ultraformer, waste heat recovery unit	0.004 lbs/MMBtu	1.537
Stack serving number 37 pipe still, B-1 feed preheater, B-2 wax fractioner	0.018 lbs/MMBtu	1.903
Stack serving number 4 ultraformer, F-1 ultrafiner furnace F-8A and F-8B reboilers	0.004 lbs/MMBtu 0.0075	1.459 2.936
Number 4 ultraformer, F-2 preheater furnace	0.004 lbs/MMBtu 0.0075	1.059 2.131
Number 4 ultraformer, F-3 number 1 reheat furnace	0.004 lbs/MMBtu 0.0075	0.896 1.803

Stack serving number 4 ultraformer, F-4 number 2 reheat furnace, F-5 number 3 reheat furnace, and F-6 number 4 reheat furnace	0.004 lbs/MMBtu 0.0075	1.060 2.124
Number 4 ultraformer, F-7 furnace	0.004 lbs/MMBtu 0.0075	0.159 0.387
Aromatics recovery unit, F-200A furnace	0.004 lbs/MMBtu 0.0075	0.924 1.859
Aromatics recovery unit, F-200B furnace	0.004 lbs/MMBtu 0.0075	0.924 1.859
Blending oil desulphurization, F-401 furnace	0.004 lbs/MMBtu 0.0075	0.130 0.261
Each stack serving the cat feed hydrotreating unit F-801 A/B and F-801C	0.004 lbs/MMBtu 0.0075	0.246 0.943
Asphalt F-1 Berry Lake distillate heater	0.004 lbs/MMBtu 0.0075	0.048 0.089
Asphalt F-2 Steiglitz Park residual heater	0.008 lbs/MMBtu 0.0075	0.208 0.209
Stack serving heavy oils unit, H-101, H-201, H-202	0.004 lbs/MMBtu	0.030
NMP extraction unit, B-105 furnace	0.023 lbs/MMBtu	1.174
NMP extraction unit, B-106 furnace	0.004 lbs/MMBtu	0.352
Oil hydrotreating unit	0.004 lbs/MMBtu	0.059
Sulfur recovery unit incinerator	0.004 lbs/MMBtu 0.0075	0.090 0.285
Asphalt oxidizer number 1	0.000 lbs/ton	0.000
Asphalt oxidizer number 2	0.000 lbs/ton	0.000
Asphalt oxidizer number 3	0.000 lbs/ton	0.000
Beavon Stretford tail gas unit (B/S TGU) (new)	0.110 lbs/ton 0.0075	0.103 0.182
Wastewater sludge fluid bed incinerator	0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow	6.84
FCU-500	1.220 lbs/1,000 lbs coke burned	73.20
FCU-600	1.10 lbs/1,000 lbs coke burned	55.00
DDU WB-30, DDU WB-302	0.004 lbs/MMBtu 0.0075	0.250 1.106
DDU WB-302	0.004 lbs/MMBtu	0.240
Hydrogen unit B-1 B-501	0.009 lbs/MMBtu 0.0075	3.340 2.729

(b) The F-100 marine docks distillate heater shall burn natural gas only and

shall have the following emission limits:

Source	Emission Limits	
	lbs/MMBtu	lbs/hr
	0.0075	0.052

(c) BP shall comply with the following emission limits:

Source	Emission Limits	
	Units	lbs/hr
Wastewater sludge fluid bed incinerator	0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow	6.84
FCU 500	1.220 lbs/1,000 lbs coke burned	73.20
FCU 600	1.10 lbs/1,000 lbs coke burned	55.00

(d) Emission limits in subsections (a) and (b) apply to noncondensibles (front half) and condensibles (back half) particulate matter. The total quantity of particulate matter shall be determined in accordance with appropriate methods specified by the commissioner. (Air Pollution Control Board; 326 IAC 6.8-2-6; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3508)

SECTION 89. 326 IAC 6.8-2-7 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-7 Bucko Construction Company, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 7. Bucko Construction Company, Inc. in Lake County, **Source ID No. 00103 and 00179** shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limits lbs/hr
Rotary dryer	0.017 lbs/hr	4.440

(Air Pollution Control Board; 326 IAC 6.8-2-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3509)

SECTION 90. 326 IAC 6.8-2-8 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-8 Cargill, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 8. ~~Cerestar USA~~, (a) **Cargill, Inc.**, in Lake County, **Source ID No. 00203**, shall meet the following emission limits:

Source	Stack Number	Emission Limits	
		lbs/hr	gr/dscf

Stack serving boiler numbers 6 and 7	10-03-U-P and 10-04-U-P	30.3	
Stack serving boiler numbers 8 and 10	10-05-U-P and 10-06-U-P	22.7	
Activated carbon regenerating furnace	15G-01-R-F	0.34	0.01
Bulk carbon/bulk filter aid system	17-03-R-P	0.06	0.01
Corn syrup solids dust collection system number 2	18-03-R-P	0.30	0.01
Special starch (P. G.) manufacturing equipment system number 1	18-06-S-P	0.17	0.01
Special starch (P. G.) manufacturing equipment system number 2	18-07-S-P	0.084	0.01
Special starch (P. G.) manufacturing equipment system number 3C (1/2 system number 3)	18-08-S-P	0.12	0.01
Special starch (P. G.) manufacturing equipment system number 3D (1/2 system number 3)	18-09-S-P	0.12	0.01
Gluten ring dryer #1	19-03-G-P	4.76	0.015
Receiver for first stage germ dryer	21A-01-G-P	0.12	0.015
First stage germ dryer exhaust	21A-02-G-P	0.67	0.01
Equipment conveying Corn dirt to dirt storage silo screening system	30-16-G-P	0.06	0.01
Waxy feed conveyor system	31-02-G	0.27	0.01
Finished gluten conveying system (Tank 2 or 3)	31-10-G-P or 31-11-G-P	0.19	0.02
Gluten receiver	31-13-G (3/95)	0.23	0.02
Germ storage silo	31-14-G (10/95)	0.097	0.01
Corn receiving and storage-bin vent #5	33-01-G (12/95)	0.171	0.02
Corn receiving and storage-bin vent #6	33-02-G (12/95)	0.171	0.02
Corn cleaner	33-03-G (12/95)	0.21	0.01
Dextrin incoming starch, building 34 batch scale hopper #1	34-01-S-P	0.04	0.01
Dextrin starch reactor #1	34-02-S-P	0.180	0.01
Dextrin starch cooler #1	34-03-S-P	0.042	0.01
Dextrin storage Surge hopper building 34 #1	34-05-S-P	0.11	0.01
Dextrin feed hoppers: 1 and 2 (System 1)	34-06-S and 34-07-S (12/92)	0.030	0.01
Dextrin air lock feeder			
Dextrin starch cooler	34B-01-S (10/93)	0.042	0.01

Dextrin storage Surge hopper #2	34B-03-S (10/93)	0.114	0.01
Dextrin starch reactor #2	34B-04-S (10/93)	0.179	0.01
Dextrin feed hoppers: 3 and 4 (System 2)	34B-05-S and 34B-06-S (10/93)	0.030	0.01
#1 and #2 Dextrin air lock feeder	(10/93)		
Dextrin incoming starch Batch scale hopper No. 2	34B-13-S (10/93)	0.067	0.01
Feed receiver	35-05-G	0.568	0.01
Dextrin bulk loading equipment	48-09-S-P	0.26	0.01
Receiver for second stage germ dryer	51A-01-G-P	0.19	0.02
Second stage germ dryer exhaust	51A-02-G-P	1.01	0.015
Sulfate bag dumping	52-02-S-P	0.20	0.01
Starch milling system number 1	59-01-S-P	0.43	0.01
Starch milling system number 2	59-02-S-P	0.43	0.01
Starch ring dryer number 2	59-03-S-P	3.50	0.006
Stack serving starch bulk loading equipment (receiver)	76-02-S-P	0.17	0.01
Stack serving starch bulk loading equipment (railcar loading)	76-03-S-P	0.17	0.01
Stack serving special starch (P.G.) manufacturing equipment system	85-01-S-P	0.24	0.01
Fiber drying equipment	89-01-G (10/95)	4.50	0.01
Wet fiber cyclone receiver	89-02-G (10/95)	0.178	0.01
Rotary feed dryer	89-03-G (10/95)	4.5	0.03
Milled feed hopper	89-04-G (10/95)	0.50	0.01
Feed pelletizing B	91-14-G-P	2.10	0.015
Feed pelletizing C	91-15-G-P	2.10	0.015
Feed pelletizing D	91-16-G-P	0.23	0.01
Starch conveying system number 46	93-01-W-P	0.17	0.01
Starch conveying system 47	93-02-W-P	0.17	0.02
Dextrin conveying system 48	93-03-W-P	0.17	0.01
Dried corn syrup conveying system, frodex	93-04-W-P	0.069	0.01
Corn syrup solids conveyor equipment	93-05-W-P	0.066	0.01
Stack serving starch packing systems number 1 and 2, building 93 (43 and 44)	93-06-W-P and 93-07-W-P	0.23	0.01
Frodex semibulk packing system, building 93	93-08-W-P	0.083	0.01
Each stack serving bag dump numbers 1 and 2	93-09-W-P and 93-10-W-P	0.10	0.01

Starch bulk loading	93-14-W (2/93)	0.273	0.01
Starch vacuum clean-up system	93-15-W (2/93)	0.021	0.01
Starch mixing and bagging system #1	93-16-W (5/95)	0.130	0.01
Starch mixing and bagging system #2	93-17-W (5/95)	0.264	0.01
New corn syrup spray dryer cooler system number 3 (SIP #2)	100-01-R-P	4.96	0.015
#4 corn syrup spray dryer	100-03-R (93)	4.2	0.01
Carbon regeneration furnace #2	104-01-R	0.728	0.015
	(2/96)		
Soda ash tank	104-02-R	0.154	0.02
	(2/96)		
Filter aid hopper	104-03-R	0.044	0.02
	(2/96)		
Sodium bisulfate bag dump	104-05-R	0.080	0.02
	(2/96)		
Each stack serving bulk corn starch storage bin numbers 20 through 36 (five (5) stacks may operate at one (1) time)	120-01-S-P to 120-17-S-P	0.56	0.01
Gluten dryer system	121-01-G	3.0	0.03
	(3/95)		
Waxy feed drum dryer scrubber	124-01-G-P	11.12	0.03
Waxy feed milling equipment	124-22-G-P	0.051	0.01
Germ dryer/cooler	124A-01-G	1.852	0.02
	(11/94)		
Starch ring dryer number 3	125-01-S-P	3.50	0.006
Waxy bulk cornstarch storage bins numbers 95 through 98 (only one (1) may operate at a time)	126-01-S-P to 126-04-S-P	0.16	0.01
BCD dryer, building 127	127-01-B-P	0.57	0.01
#1 and #2 vacuum cleaner system	127-21-B and 127-22-B	0.031	0.01
	(5/93)		
#1 and #2 BCD storage hopper	127-23-B and 127-24-B	0.18	0.01
	(5/93)		
BCD mill feeder hopper	127-25-B	0.028	0.01
	(5/93)		
BCD packing hopper	127-26-B	0.005	0.01
	(5/93)		
Special starch process with starch dryer number 4, building 128	128-01-S-P	3.5	0.01
Four products blending systems, building 93	130-01-S-P to 130-04-S-P	0.42	0.01
Dextrin blender	130-05-S (7/93)	0.248	0.01

Corn receiving and storage-bin vent #1 and #2	140-01-G and 140-02-G (12/95)	0.343	0.02
Corn receiving and storage-bin vent #3 and #4	140-03-G and 140-04-G (12/95)	0.343	0.02
Corn dump pit	140-05-G (12/95)	1.286	0.01
Corn scale system	140-06-G (12/95)	0.154	0.01
Corn elevator conveying	140-07-G (12/95)	0.086	0.01

(b) Boiler number 1 and boiler number 2 shall fire natural gas only. (Air Pollution Control Board; 326 IAC 6.8-2-8; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3509)

SECTION 91. 326 IAC 6.8-2-9 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-9 W. R. Grace and Co. - Conn.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. ~~E. I. DuPont~~ **(a) W. R. Grace and Co. - Conn.** in Lake County, **Source ID No. 00310**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr
Sodium silicate furnace	1.439 lbs/ton	6.0

(b) The three (3) boilers located at the Power House shall fire natural gas only. (Air Pollution Control Board; 326 IAC 6.8-2-9; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3511)

SECTION 92. 326 IAC 6.8-2-11 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-11 SCA Tissue North America LLC

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. ~~Georgia Pacific~~ **SCA Tissue North America LLC** in Lake County, **Source ID No. 00106**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lb/MMBtu	Emission Limit lbs/hr
Boiler number 1	0.129 lbs/MMBtu 0.44	9.380

(Air Pollution Control Board; 326 IAC 6.8-2-11; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3512)

SECTION 93. 326 IAC 6.8-2-13 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-13 Hammond Group, Inc. (HGI)-Lead Products Division, Halox Division, and Expander Division
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 13. (a) Hammond Group, Inc. (HGI) Halox Division, **Lead Products Division, and Hammond Expander Division** in Lake County, **Source ID No. 00219**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) gr/dscf	Emission Limit lbs/hr
Halox Division		
Stack 17-S-40	0.030 gr/dscf	2.120
Stack 20-S-36	0.022 gr/dscf	0.395
Stack 20-S-41	0.022 gr/dscf	0.450
Stack 20-S-37	0.022 gr/dscf	0.200
Stack 20-S-38	0.022 gr/dscf	0.087
Stack 17-S-25	0.030 gr/dscf	2.120
Stack 20-S-42	0.022 gr/dscf	0.200
Stack 20-S-43	0.022 gr/dscf	0.087
Stack 20-S-39	0.022 gr/dscf	0.496
Stack 20-S-44	0.022 gr/dscf	0.496
Stack 13-S-48	0.022 gr/dscf	0.471
Stack 14-S-45	0.022 gr/dscf	0.471
Lead Products Division		
Stack 4A-S-8	0.022	0.250
Stack 14-S-16	0.022	0.250
Stack 1-S-2	0.022	0.250
Stack 1-S-26	0.022	0.250
Stack 16-S-56	0.022	1.000
Stack 1-S-52	0.022	1.000
Stack 1-S-27	0.022	0.290
Stack 4-S-35	0.022	0.570
Stack 6-S-33	0.022	0.900
Stack 4B-S-34	0.022	0.400
Stack 6-S-47	0.022	0.400
V-1	0.022	1.000
Stack 14-S-15	0.022	0.320
Expander Division		
Stack 1-S-54	0.00	0.000

(b) Stack 18-S-24 and Stack 18-S-49 shall fire natural gas only. (Air Pollution Control Board; 326 IAC 6.8-2-13; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3512)

SECTION 94. 326 IAC 6.8-2-14 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-14 Hammond Group, Inc.-Halstab Division

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. (a) Hammond Group, Inc.-Halstab Division in Lake County, **Source ID No. 00218**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) gr/dscf	Emission Limit lbs/hr
Stack S-1	0.022 gr/dscf	0.220
Stack S-2	0.022 gr/dscf	0.080
Stack S-4	0.022 gr/dscf	1.460
Stack S-5	0.022 gr/dscf	1.030
Stacks S-6, S-7, and S-8, each stack	0.022 gr/dscf	0.570
Stacks S-9, S-10, S-11, S-12, S-13, S-14, S-15, and S-16, each stack	0.022 gr/dscf	0.200
Stack S-17	0.022 gr/dscf	1.990

(b) Stack S-18 and stack S-19 shall fire natural gas only. (*Air Pollution Control Board; 326 IAC 6.8-2-14; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3513*)

SECTION 95. 326 IAC 6.8-2-16 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-16 Resco Products, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 16. ~~Harbison-Walker Refractories, Hammond Works~~ **Resco Products, Inc.**, in Lake County, **Source ID No. 00222**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr
Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3)	1.36 lbs/ton	4.50
Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3) if only one kiln is in operation	1.36 lbs/ton	8.40
Lanley oven (S-7)	0.210 lbs/ton	0.840
Basic dryer (stack 8)	0.916 lbs/ton	3.020
Chrome ore Bricks (bats) crushing (D-9)	0.024 lbs/ton	0.490

Chrome ore Rotary dryer (D-10)	0.032 lbs/ton	0.640
Chrome ore Magnesite handling (D-11) and storage (west) (D-11)	0.020 lbs/ton	0.410
Chrome ore screening (D-12) and milling	0.078 lbs/ton	1.240
Chrome ore finished (D-13) material handling and storage Magnesite screening and milling (west) (D-13)	0.044 lbs/ton	0.700
Magnesite unloading and crushing (D-18) (D-1)	0.017 lbs/ton	0.580
Magnesite material handling and storage (east) (D-2)	0.012 lbs/ton	0.410
Magnesite screening and milling (east) (D-8)	0.051 lbs/ton	1.280
Specialty magnesite handling system (D-16)	0.097 lbs/ton	0.260
Magnesite chrome ore Simpson mixer number 3 #3 (D-6)	0.033 lbs/ton	0.230
Magnesite chrome ore Simpson mixer number 2 and flat mixer #2 (D-5)	0.033 lbs/ton 0.0165	0.460 0.230
Magnesite chrome ore DEV-22 mixer number 1 #5 (D-4)	0.033 lbs/ton	0.230
Magnesite carbon 3 Tilt mixers (D-7) #1, #2, and #3 (D-12B, D-12C, and D-12D)	0.054 lbs/ton	0.460
Magnesite smooth roll crusher system (D-15)	0.067 lbs/ton	0.500
Magnesite auxiliary milling system (D-14)	0.086 lbs/ton	0.170
DE-18 flat mixer, mixer #4 (D-14)	0.0165	0.230
Resin-bonded materials handling, batching and pressing (D-12A)	0.25	0.93

(Air Pollution Control Board; 326 IAC 6.8-2-16; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3513)

SECTION 96. 326 IAC 6.8-2-17 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-17 ISG Burns Harbor LLC/Mittal Steel USA
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 17. (a) ~~Inland Steel~~, **ISG Burns Harbor LLC/Mittal Steel USA** in Lake County, **Source ID No. 00316**, shall meet the following emission limits.

Source	Emission Limits	
	Emission Limit Units	Emission Limit lbs/hr
Number 4 slab mill scarfer	0.039 lbs/ton	21.97
Number 2A bloomer scarfer	0.107 lbs/ton	10.70
Mold foundry baghouse	0.011 gr/dscf	26.00
Sinter plant discharge end and cooler baghouse	0.01 gr/dscf TSP	11.70 TSP
Sinter plant windbox baghouse	0.007 gr/dscf TSP	17.00 TSP
Lime plant silo baghouses	0.085 lbs/ton	5.530
Lime plant firing and kiln baghouses	0.110 lbs/ton	7.149
Number 4 roll shop ervin blaster/baghouse	0.0052 gr/dscf TSP	0.210 TSP
Number 4 roll shop wheelabrator baghouse	0.0052 gr/dscf TSP	0.260 TSP
Number 4A roll shop ervin blaster/baghouse	0.0052 gr/dscf TSP	0.210 TSP
Number 4A roll shop pangborn blaster/baghouse	0.0052 gr/dscf TSP	0.260 TSP
Number 2 roll shop pangborn blaster/baghouse	0.0052 gr/dscf TSP	0.270 TSP
Number 6 roll shop roll blaster/baghouse	0.0052 gr/dscf TSP	0.200 TSP
Electric shop blasters/baghouses	0.0052 gr/dscf TSP	1.070 TSP
Number 11 coke battery preheaters (2 units)	0.00	0.00
Number 11 coke battery shed baghouse	0.00	0.00
Number 6 coke battery underfire stack	0.00	0.00
Number 7 coke battery underfire stack	0.00	0.00
Number 8 coke battery underfire stack	0.00	0.00
Number 9 coke battery underfire stack	0.00	0.00
Number 10 coke battery underfire stack	0.00	0.00
Number 11 coke battery underfire stack	0.00	0.00
Number 7B 7 blast furnace canopy casthouse (west) baghouse	0.003 gr/dscf	11.22
Number 7 blast furnace stockhouse pellet baghouse	0.0052 gr/dscf	4.00
Number 7 blast furnace casthouse (east) baghouse	0.011 gr/dscf TSP	22.00 TSP

Number 7 blast furnace coke screening baghouse	0.007 gr/dscf TSP	4.200 TSP
Number 7 blast furnace stockhouse coke baghouse	0.01 gr/dscf TSP	2.00 TSP
Number 1 blast furnace stoves (4 units)	0.000	0.000
Number 2 blast furnace stoves (4 units)	0.000	0.000
Number 2 basic oxygen furnace number 10 furnace stack	0.058 lbs/ton TSP	16.00 TSP
Number 2 basic oxygen furnace number 20 furnace stack	0.058 lbs/ton TSP	16.00 TSP
Number 2 basic oxygen furnace caster fume collection baghouse	0.0052 gr/dscf TSP	2.00 TSP
Number 2 basic oxygen furnace ladle metallurgical station baghouse	0.0052 gr/dscf TSP	2.00 TSP
Number 2 basic oxygen furnace secondary ventilation system scrubber	0.015 gr/dscf TSP	12.00 TSP
Number 2 basic oxygen furnace tundish dump baghouse	0.0052 gr/dscf TSP	2.200 TSP
Number 2 basic oxygen furnace charging aisle reladling and desulfurization baghouse	0.011 gr/dscf TSP	28.30 TSP
Number 2 basic oxygen furnace truck and ladle hopper baghouse	0.0052 gr/dscf TSP	0.800 TSP
Number 2 basic oxygen furnace flux storage and batch baghouse	0.0052 gr/dscf TSP	0.530 TSP
Number 4 basic oxygen furnace reladling and desulfurization baghouse baghouses	0.0052 gr/dscf TSP	8.26 TSP
Number 4 basic oxygen furnace scrubber stack (steelmaking)	0.187 lbs/ton TSP	100.00 TSP
Number 4 basic oxygen furnace vacuum degassing baghouse	0.01 gr/dscf TSP	4.280 TSP
Number 4 basic oxygen furnace secondary ventilation system baghouse	0.006 gr/dscf TSP	22.30 TSP
Stack serving blast furnace stove, number 5 (3 units)	0.016 lbs/MMBtu	4.70
Stack serving blast furnace stove, number 6 (4 units)	0.016 lbs/MMBtu	3.64
Stack serving blast furnace stove, number 7 (3 units)	0.0076 lbs/MMBtu	6.32
Stack serving "A" blast furnace stoves (3 units)	0.021 lbs/MMBtu	5.090
Stack serving "B" blast furnace stoves (3 units)	0.021 lbs/MMBtu	5.090
100 inch plate mill reheat furnace	0.078 lbs/MMBtu	13.74
Number 2 bloom mill soaking pit, numbers 1 through 4	0.000	0.000

Number 2 bloom mill soaking pit numbers 5 through 16 collective	0.000	0.000
Number 2 bloom mill soaking pit numbers 19 through 20 collective	0.000	0.000
Number 4 slabber soaking pit numbers 1 through 18 collective	0.0 lbs/MMBtu	0.0
Number 4 slabber soaking pit numbers 19 through 45 collective	0.006 lbs/MMBtu	1.750
Stack serving number 2AC station boiler numbers 207 through 210	0.000	0.000
Stack serving number 2AC station boiler numbers 211 through 213	0.018 lbs/MMBtu	16.20
Stack serving number 3AC station boiler numbers 301 through 304	0.018 lbs/MMBtu	16.20
Number 3AC station boiler number 305	0.018 lbs/MMBtu	5.400
Stack serving number 4AC station boiler number 401 through 404	0.042 lbs/MMBtu	76.578
Number 4AC station boiler number 405	0.028 lbs/MMBtu	18.78
Stack serving number 5 boiler house (3 units)	0.013 lbs/MMBtu	18.05
Electric arc furnace shop direct shell evacuation system baghouse roof monitor	0.0052 gr/dscf	17.14
Electric arc furnace shop ladle metallurgical station baghouse	0.01 gr/dscf	0.820
Raw coal conveyor transfer baghouse A	0.003 gr/dscf	0.17
Blending system baghouse B	0.003 gr/dscf	0.54
Raw coal storage bin baghouse C	0.003 gr/dscf	0.23
Coal pulverizer baghouse D	0.0015 gr/dscf	0.93
Coal pulverizer baghouse E	0.0015 gr/dscf	0.93
Number 7 blast furnace coal storage bin baghouse F	0.003 gr/dscf	0.09
Number 7 blast furnace coal storage bin baghouse G	0.003 gr/dscf	0.09
Numbers 5 and 6 blast furnace coal storage bin baghouse H	0.003 gr/dscf	0.09

(b) The following opacity limits shall be complied with and shall take precedence over those in 326 IAC 5-1-2 with which they conflict:

<u>Source</u>	<u>Opacity</u>
Electric arc furnace direct shell evacuation system baghouse	5%, 6 minute average
Electric arc furnace shop roof monitor	20%, 6 minute average
Electric arc furnace shop ladle metallurgical station baghouse	5%, 6 minute average

Number 2 basic oxygen furnace, number 10 furnace off-gas scrubber	20%, 6 minute average
Number 2 basic oxygen furnace, number 20 furnace off-gas scrubber	20%, 6 minute average
Number 2 basic oxygen furnace caster fume collection baghouse	5%, 3 minute average
Number 2 basic oxygen furnace charging isle and reladling desulfurization baghouse	5%, 3 minute average
Number 2 basic oxygen furnace flux storage and batch baghouse	5%, 3 minute average
Number 2 basic oxygen furnace ladle metallurgy station baghouse	5%, 3 minute average
Number 2 basic oxygen furnace roof monitor	20%, 3 minute average
Number 2 basic oxygen furnace secondary ventilation system scrubber	20%, 6 minute average
Number 2 basic oxygen furnace truck and ladle hopper baghouse	5%, 3 minute average
Number 2 basic oxygen furnace tundish dump baghouse	5%, 3 minute average
Number 4 basic oxygen furnace off- gas scrubber	20%, 6 minute average
Number 4 basic oxygen furnace reladling and desulfurization baghouse	5%, 3 minute average
Number 4 basic oxygen furnace roof monitor	20%, 3 minute average
Number 4 basic oxygen furnace secondary ventilation system baghouse	5%, 3 minute average
Number 4 basic oxygen furnace vacuum degassing material handling baghouse	5%, 3 minute average
Number 7 blast furnace casthouse	15%, 6 minute average

(c) The following combustion sources shall fire natural gas only:

- (1) 12 inch bar mill reheat furnace.
- (2) Stack serving 21 inch bar mill reheat furnace numbers 1 and 2.
- (3) Stack serving 76 inch hot strip mill reheat furnace numbers 1, 2, and 3.
- (4) Stack serving 80 inch hot strip mill furnace numbers 3 and 4.
- (5) Number 3 cold strip and numbers 5 and 6 annealing furnaces.
- (6) Number 5 galvanizing line.
- (7) Number 3 continuous anneal line.
- (8) Open coil anneal.
- (9) Plant 1 galvanizing lines.

(10) Normalizing line.

(d) The following site-specific control requirements shall apply:

(1) Number 2 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in this section shall be achieved no later than December 31, 1994, and shall be maintained thereafter. Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9*, except that the three (3) minute, twenty percent (20%) opacity standard shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(2) Number 8 coke battery. Operation of the number 8 coke battery and its underfire stack shall be permanently discontinued before December 31, 1992.

(3) Number 10 coke battery. After the shutdown of the number 8 coke battery, the electrostatic precipitator associated with the number 8 coke battery shall be connected to the number 10 coke battery before December 31, 1992.

(4) Numbers 6, 7, 9, and 10 coke batteries. These coke batteries and associated quench towers and underfire stacks shall not operate after December 31, 1994. Before December 31, 1994, these coke batteries shall meet the requirement of 326 IAC 6.8-9 with the following exceptions:

(A) There shall be no visible emissions from more than ten percent (10%) of the standpipes on operating ovens on a battery.

(B) Visible emissions shall not exceed twenty percent (20%) averaged over six (6) consecutive observations during any pushing operation.

(C) Mass emissions from the coke battery underfire stacks shall not exceed fifty-thousandths (0.050) gr/dscf.

(5) Number 4 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in this section shall be achieved no later than December 31, 1994, and shall be maintained thereafter.

(6) Number 7 blast furnace casthouse. Tapping emissions from the number 7 blast furnace casthouse shall be controlled by a hood vented to a baghouse on and after December 1, 1992. Canopy hoods shall be installed above each of the four (4) furnace tap holes. The hoods shall be ducted to a new three hundred seventy thousand (370,000) actual cubic feet per minute minimum design flow rate baghouse. Each hood shall be located just above the casthouse crane and extend via vertical sheeting to the casthouse roof. The system shall provide a minimum of one hundred eighty-five thousand (185,000) actual cubic feet per minute of air flow (fume capture) to each hood, when the corresponding tap hole is being drilled or plugged.

(7) Number 2 bloom mill soaking pits. The soaking pits shall not operate after December 31, 1992.

(8) On and after December 31, 1994 ISG Burns Harbor LLC/Mittal Steel USA shall comply with the roof monitor opacity limit specified in this section.

(e) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3.

***This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (Air Pollution Control Board; 326 IAC 6.8-2-17; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3514)**

SECTION 97. 326 IAC 6.8-2-18 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-18 Jupiter Aluminum Corporation
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 18. (a) Jupiter Aluminum Corporation in Lake County, **Source ID No. 00201**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr
Aluminum reverberatory furnace number 10 6	0.60 lbs/ton 0.060	0.970
Aluminum Reverberatory furnace number 20 5	1.42 lbs/ton 0.142	0.430
Aluminum reverberatory furnace number 30 4	1.145 lbs/ton 0.145	0.510
Aluminum reverberatory furnace number 40 3	1.45 lbs/ton 0.145	0.510
Aluminum reverberatory furnace number 50 2	1.30 lbs/ton 0.130	1.137

(b) The following combustion sources shall fire natural gas only:

- (1) Number 2 annealer.**
- (2) Number 3 annealer.**
- (3) Annealing furnace.**
- (4) Boiler.**

(Air Pollution Control Board; 326 IAC 6.8-2-18; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 98. 326 IAC 6.8-2-19 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-19 Dover Chemical Corporation-Hammond
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 19. ~~Keith Dover Chemical Division of Ferro Corporation-Hammond~~ in Lake County, **Source ID No. 00227**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit Units	Emission Limit lbs/hr

Cleaver Brooks boiler B-4	0.007 lbs/MMBtu	0.09
Cleaver Brooks boiler B-5	0.007 lbs/MMBtu	0.14
VA power B-3 boiler	0.007 lbs/MMBtu	0.04
Chlorinated wax process	0.001 lbs/ton	0.003
Pyro-check 68PB1	0.052 lbs/ton	0.030
Pyro-check 77PB2	0.122 lbs/ton	0.040
Sulfurized fat process	0.157 lbs/ton	0.230

(Air Pollution Control Board; 326 IAC 6.8-2-19; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 99. 326 IAC 6.8-2-20 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-20 LaSalle Steel Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 20. LaSalle Steel Company in Lake County, **Source ID No. 00220**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr
Fume scrubber	0.015 lbs/ton	0.060
Number 11 furnace precipitator	0.548 lbs/ton	0.940
Stack serving Wheelabrator No. 1 (East) and Wheelabrator No. 2 (West) shot blast baghouse (2 units) blasting operation	0.001 lbs/ton	0.020

(Air Pollution Control Board; 326 IAC 6.8-2-20; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 100. 326 IAC 6.8-2-21 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-21 Mittal Steel-Indiana Harbor West Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 21. ~~LTV Steel Corporation~~ **(a) Mittal Steel-Indiana Harbor West Inc.** in Lake County, **Source ID No. 00318**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit Units	Emission Limit lbs/hr
Stack serving number 3 blast furnace stoves	0.027 lbs/MMBtu	11.73
Stack serving number 4 blast furnace stoves	0.027 lbs/MMBtu	12.93
Stack 3 stacks serving 84" hot strip mill slab heat reheat furnace numbers 1, 2, and 3	0.086 lbs/MMBtu	36.56
Utility boiler number 3	0.066 lbs/MMBtu	12.85
Utility boiler number 4	0.066 lbs/MMBtu	12.85
Utility boiler number 5	0.066 lbs/MMBtu	25.69
Utility boiler number 6	0.066 lbs/MMBtu	25.69
Utility boiler number 7	0.066 lbs/MMBtu	25.69

Utility boiler number 8	0.066 lbs/MMBtu	61.59
Basic oxygen furnace main stack	0.018 gr/dscf	69.40
Reladling and desulfurization baghouse	0.008 gr/dscf	10.49
Ladle metallurgical station baghouse	0.004 gr/dscf	3.630
Sinter plant breaker discharge end	0.02 gr/dscf TSP	18.05 TSP
Sinter plant windbox stack 08	0.02 gr/dscf TSP	49.70 TSP

(b) The following opacity limits for Mittal Steel-Indiana Harbor West, Inc. shall be complied with and shall take precedence over those in 326 IAC 5-1-2 with which they conflict:

<u>Source</u>	<u>Opacity</u>
Basic oxygen furnace ladle metallurgical station baghouse	5%, 3 minute average
Basic oxygen furnace main stack	20%, 6 minute average
Basic oxygen furnace reladling and desulfurization baghouse	5%, 3 minute average
Basic oxygen furnace shop roof monitor	20%, 3 minute average

(c) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3. Before December 10, 1993, ISG-Indiana Harbor Inc. basic oxygen furnace precipitator main stack shall have a continuous emission monitor for opacity installed and operating.

(d) The following combustion sources shall fire natural gas only:

- (1) Hot strip space heat numbers 1 through 28.**
- (2) Number 3 sheet mill including:**
 - (A) single stack batch annealing furnaces numbers 1 through 7; and**
 - (B) four stack batch annealing furnaces numbers 1 through 11.**
- (3) Number 2 Sheet Mill, No. 1 and No. 2 galvanize lines including:**
 - (A) galvanizer furnaces (one (1) per line); and**
 - (B) Flame furnaces (one (1) per line).**

(e) The following site-specific control requirements apply as follows:

- (1) Basic oxygen furnace facility roof monitor. The twenty percent (20%), three (3) minute average opacity (20%) except for standard in this section shall be achieved no later than December 10, 1993, and shall be maintained thereafter.**
- (2) Number 4 blast furnace. Compliance with the opacity limit shall be achieved no later than February 1, 1994, and shall be maintained thereafter. In addition, control equipment capable of capturing and collecting emissions generated at the east and west tilting runner spouts and tap holes shall be installed and operational by February 1, 1994.**

(Air Pollution Control Board; 326 IAC 6.8-2-21; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 101. 326 IAC 6.8-2-22 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-22 Carmeuse Lime Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 22. ~~Marblehead Carmeuse Lime Company Inc.~~ **Carmeuse Lime Inc.** in Lake County, **Source ID No. 00112**, shall meet the

following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr
Flue dust loadout number 1 (MHL 14)	0.003 lbs/ton	0.110
Flue dust loadout number 2 (MHL 15)	0.003 lbs/ton	0.100
Lime grinder (MHL 13)	0.015 lbs/ton	0.440
Lime handling baghouse number 1 (MHL 6)	0.002 lbs/ton	0.260
Lime handling baghouse number 2 (MHL 7)	0.002 lbs/ton	0.180
Lime handling baghouse number 3 (MHL 8)	0.0004 lbs/ton	0.050
Lime handling baghouse number 4 (MHL 9)	0.001 lbs/ton	0.130
Lime loadout baghouse number 1 (MHL 10)	0.0004 lbs/ton	0.050
Lime loadout baghouse number 2 (MHL 11)	0.0004 lbs/ton	0.050
Lime loadout baghouse number 3 (MHL 12)	0.004 lbs/ton	0.410
Lime rotary kiln number 1	0.478 lbs/ton	9.950
Lime rotary kiln number 2	0.478 lbs/ton	9.950
Lime rotary kiln number 3	0.478 lbs/ton	9.950
Lime rotary kiln number 4	0.478 lbs/ton	9.950
Lime rotary kiln number 5	0.478 lbs/ton	9.950

(Air Pollution Control Board; 326 IAC 6.8-2-22; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3517)

SECTION 102. 326 IAC 6.8-2-24 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-24 Methodist Hospital Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 24. Methodist Hospital **Inc.** in Lake County, **Source ID No. 00114**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lb/MMBtu	Emission Limit lbs/hr
Boiler number 1	0.044 lbs/MMBtu	0.350

(Air Pollution Control Board; 326 IAC 6.8-2-24; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3517)

SECTION 103. 326 IAC 6.8-2-25 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-25 National Recovery Systems

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 25. National Recovery Systems in Lake County, **Source ID No. 00323**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr

Drying system	0.203 lbs/ton	4.060
Material storage handling	0.034 lbs/ton	0.680
Each stack serving lime fines north and south cement storage silos (2 stacks)	0.001 lbs/ton	0.012

(Air Pollution Control Board; 326 IAC 6.8-2-25; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3518)

SECTION 104. 326 IAC 6.8-2-26 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-26 NIPSCo-Dean H. Mitchell Station

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 26. (a) NIPSCo-**Dean H. Mitchell Station** in Lake County, **Source ID No. 00117**, shall meet the following requirements and emission limits for boiler numbers 4, 5, 6, and 11:

(1) Operation under either subdivision (2)(B) or (2)(C) shall only be allowed provided that a nozzle is in the stack serving boiler numbers 4 and 5 such that the stack diameter is restricted to eight and three-tenths (8.3) feet.

(2) NIPSCo may operate under any one (1) of the following scenarios:

(A) Boiler numbers 4, 5, 6, and 11 may operate simultaneously under the following conditions:

(i) One (1) of boiler number 4 or 5 may operate on coal if the other boiler is operated on natural gas or is not operating. Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to one-tenth (0.1) pound per million Btu and one hundred twenty-eight and seventy-five hundredths (128.75) pounds per hour.

(ii) Boiler numbers 6 and 11 may operate simultaneously on coal. Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to one-tenth (0.1) pound per million Btu and two hundred thirty-six (236.0) pounds per hour.

(B) Boiler numbers 4, 5, 6, and 11 may operate simultaneously on coal subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to seventy-four thousandths (0.074) pound per million Btu and one hundred eighty-five (185.0) pounds per hour.

(ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to seventy-four thousandths (0.074) pound per million Btu and one hundred seventy-five (175.0) pounds per hour.

(C) One (1) set of either boiler numbers 4 and 5 or 6 and 11 may operate on coal, if the other set is not operating, subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to one-tenth (0.1) pound per million Btu and two hundred fifty (250.0) pounds per hour.

(ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to one-tenth (0.1) pound per million Btu and two hundred thirty-six (236) pounds per hour.

(3) NIPSCo shall maintain a daily log of the following for boiler numbers 4, 5, 6, and 11:

(A) Fuel type.

(B) Transition time of changes between or within operating scenarios.

The log shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

(4) Emission limits shall be maintained during transition periods within or between operating scenarios.

(b) On ~~or~~ **and** after May 13, 1999, biennial stack testing shall be conducted in the stack serving boiler

numbers 4 and 5 and in the stack serving boiler numbers 6 and 11 meeting the following conditions:

- (1) Stack testing shall begin within sixty (60) days and be completed within ninety (90) days of the initial use of the operating scenario specified in subsection (a)(2)(B). Particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to seventh-four thousandths (0.074) pound per million Btu.
- (2) After the initial stack test specified in subdivision (1), NIPSCO may use the operating scenario specified in subsection (a)(2)(B) if in the previous biennial stack test particulate emissions from boiler numbers 4, 5, 6, and 11 met the emission limitation of seventh-four thousandths (0.074) pound per million Btu.
- (3) If the operating scenario specified in subsection (a)(2)(B) has not been used since the previous biennial stack test specified in this subdivision, then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.
- (4) If the operating scenario specified in subsection (a)(2)(B) has been utilized since the previous biennial stack test specified in this subdivision and NIPSCO no longer has the ability to operate the boilers as specified in subsection (a)(2)(B), then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

All emissions testing shall be conducted in accordance with the procedures specified in 326 IAC 3-6. Records of stack test data shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

(c) Units 5 and 6 shall comply with a twenty percent (20%), six (6) minute average opacity limit after December 10, 1993.

(d) The Number 9A gas turbine shall fire natural gas only. (*Air Pollution Control Board; 326 IAC 6.8-2-26; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3518*)

SECTION 105. 326 IAC 6.8-2-27 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-27 Praxair, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 27. (a) Praxair Inc. in Lake County, **Source ID No. 00330**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Unit) Units	Emission Limit lbs/hr
Cylinder paint spray booth, stack 033	42.5 lbs/ton	0.340
Drum + shotblaster and baghouse, stack 075	0.002 gr/dscf	0.028
Drum paint spray booth, stack 073	42.5 lbs/ton	0.340
Cylinder shotblaster number 2 baghouse, stack 030	0.004 gr/dscf	0.042
Generators, numbers 1 through 6 7	0.008 lbs/MMBtu	0.279
Cylinder shotblaster number 1 baghouse, stack 031	0.002 gr/dscf	0.020

(b) The following combustion sources shall fire natural gas only:

(1) Package boilers (2 units).

(2) Plants numbers 6, 7, and 8 regenerator heaters.

(*Air Pollution Control Board; 326 IAC 6.8-2-27; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519*)

SECTION 106. 326 IAC 6.8-2-28 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-28 Premiere Candy Company

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 28. **Premiere** Premiere Candy Company in Lake County, **Source ID No. 00236**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lb/MMBtu	Emission Limit lbs/hr
Boiler number 1 (North)	0.069 lbs/MMBtu	0.420
Boiler number 2 (South)	0.069 lbs/MMBtu	0.450

(Air Pollution Control Board; 326 IAC 6.8-2-28; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 107. 326 IAC 6.8-2-29 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-29 Reed Minerals-Plant #14

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 29. Reed Minerals-Plant #14 in Lake County, **Source ID No. 00107**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) gr/dscf	Emission Limit lbs/hr
Fluidized bed dryer	0.015 gr/dscf	3.5
Crushing and screening	0.015 gr/dscf	9.0

(Air Pollution Control Board; 326 IAC 6.8-2-29; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 108. 326 IAC 6.8-2-30 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-30 Rhodia, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 30. Rhodia, Inc., in Lake County, **Source ID No. 00242**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limits Units	Emission Limits lbs/hr
Package boiler	0.007 lbs/MMBtu	0.755
Preheater	0.007 lbs/MMBtu	0.230
Sulfuric acid production unit number 4	0.150 lbs/ton acid produced	6.958 acid mist

(Air Pollution Control Board; 326 IAC 6.8-2-30; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 109. 326 IAC 6.8-2-31 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-31 Silgan Containers Manufacturing Corporation

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 31. Silgan Containers Manufacturing **Corporation** in Lake County, **Source ID No. 00202**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lb/MMBtu	Emission Limit lbs/hr
Stack Two (2) stacks serving incinerators (3 units) an incinerator (1 unit)	0.007 lbs/MMBtu	0.310
Coil coater	0.007 lbs/MMBtu	0.290

(b) The following combustion sources shall fire natural gas only:

- (1) Stack serving basecoat ovens (6 units).
- (2) Boiler number 4.
- (3) Stack serving boiler numbers 1, 2, and 3.
- (4) Stack serving Johnson space heater numbers 1 through 4.
- (5) Stack serving litho ovens (5 units).

(Air Pollution Control Board; 326 IAC 6.8-2-31; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 110. 326 IAC 6.8-2-32 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-32 Smith Ready Mix, Inc.
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 32. Smith Ready Mix, **Inc.** in Lake County, **Source ID No. 05111**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lbs/ton	Emission Limit lbs/hr
Central mix	0.0013 lbs/ton	0.350

(b) The stack serving 2 boiler units shall fire natural gas only. (Air Pollution Control Board; 326 IAC 6.8-2-32; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 111. 326 IAC 6.8-2-33 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-33 State Line Energy, LLC
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 33. (a) State Line Energy, LLC in Lake County, **Source ID No. 00210**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit (Units) lb/MMBtu	Emission Limit lbs/hr
Unit 3	0.100 lbs/MMBtu	213.00
Unit 4	0.100 lbs/MMBtu	356.80

(b) The stack serving emergency backup boiler numbers 2-1 and 2-2 shall fire natural gas only. (Air

Pollution Control Board; 326 IAC 6.8-2-33; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 112. 326 IAC 6.8-2-34 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-34 Huhtamaki Foodservice, Inc.

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 34. ~~The Chinot Company~~ **Huhtamaki Foodservice, Inc.**, in Lake County, **Source ID No. 00228**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit Units	Emission Limit lb/hr
Molded pulp dryer number 1	0.546 lbs/ton	0.210
Molded pulp dryer number 2	0.546 lbs/ton	0.250
Molded pulp dryer number 3	0.546 lbs/ton	0.290
Molded pulp dryer number 4	0.546 lbs/ton	0.290
Molded pulp dryer number 5	0.546 lbs/ton	0.130
Molded pulp dryer number 6	0.546 lbs/ton	0.130
Molded pulp dryer number K34	0.546 lbs/ton	0.130
Molded pulp dryer number 8	0.546 lbs/ton	0.350
Molded pulp dryer number 9	0.546 lbs/ton	0.410
Molded pulp dryer number 10	0.546 lbs/ton	0.350
Babcock and Wilcox boiler	0.007 lbs/MMBtu	0.050

(Air Pollution Control Board; 326 IAC 6.8-2-34; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 113. 326 IAC 6.8-2-35 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-35 Conopco, Inc. d/b/a/Unilever HPC USA

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 35. (a) **Conopco, Inc. d/b/a Unilever HPC USA** in Lake County, **Source ID No. 00229**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit Units	Emission Limit lbs/hr
Boiler house, building number 8, boiler number 2	0.116 lbs/MMBtu	9.570
Stack serving boiler house, building number 8, Babcock-Wilcox boiler numbers 3 and number 4	0.116 lbs/MMBtu	18.88
Dowtherm boiler, DEFI process building 6	0.004 lbs/MMBtu	2.700

Facility Milling and pelletizer detergent bar soap dust collection system (DC-1), building number 15	0.020 gr/dscf	1.03
Powder dye dust collector system mixing system (DC-4), building number 15	0.020 gr/dscf	0.130
Schenible wet scrubber and demister collector system, building number 15	0.030 gr/dscf	1.030
Each stack serving detergent bar soap noodle bins numbers 1, 2, and 3 dust collection system (DC- 5, DC-6, and DC-7)	0.020 gr/dscf	0.210
Stack serving chip mixers numbers 1, 2, and 3 soap dust collection system, building number 15 (DC-8, DC-9, and DC- 10) Chip Mixer No. 1 and Chip Mixer No. 2	0.020 gr/dscf	0.720 each
Zinc Oxide catalyst weigh station and 3 Chill rolls	0.020 gr/dscf	0.800
Three chill rolls and apron conveyors (DC-2), building number 15 and screw conveyors	0.020 gr/dscf	1.090
High titer granules and chips manufacturing process, building number 6	0.930 lbs/ton	3.500
Detergent bar soap manufacturing process number 1, stack 7, building number 6	1.140 lbs/ton	4.000
Detergent bar soap manufacturing process number 2, stack 16A, building number 6	1.140 lbs/ton	4.000
Bulk filtrol unloading bleached earth dust collection system, building number 1	0.020 gr/dscf	0.070
Oil refinery/filter aid bag dumping operation, building number 1	0.020 gr/dscf	0.220
3 vacuum system soap dryers dust collection system, building number 14	0.020 gr/dscf	0.120
6 5 noodle bins, 2 rework systems, and 1 scrap soap kettle dust collection system, building number 3	0.020 gr/dscf	0.860

Dust collector system for soap rework grinding process, building number 14	0.020 gr/dscf	0.250
Stack serving hard soap tallow finishing lines numbers 1, 2, 3, 5, 7, and 8 , 9, 10, 11, 12, and 13 dust collection system (DC), building number 14	0.020 gr/dscf	1.540
Sulfonation process	0.205 lbs/ton	0.390
Soap dryer cleanout system, tank number 1, building number 14	0.030 gr/dscf	0.390
Soap dryer cleanout system, tank number 2, building number 14	0.030 gr/dscf	0.300
Crude glycerine filter aid dust collection system, building number 2	0.020 gr/dscf	0.130
Glycerine carbon handling dust collection system, building number 2	0.020 gr/dscf	0.170
Bulk urea handling system, new detergent bulk soap, building number 15A	0.020 gr/dscf	0.100
American hydrotherm boiler 2, stack 1A, building number 15A	0.150 lbs/MMBtu	1.830
Schenble D. R. Technology wet scrubber and demister collection system, stack 2A, building number 15A	0.030 gr/dscf	1.030
Flex Kleen dust collection system DC-1053, stack 3A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1054, stack 4A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1055, stack 5A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1056, stack 6A, building number 15A	0.020 gr/dscf	0.940
Flex Kleen dust collection system DC-1050 DC-1052 , stack 7A, building number 15A	0.020 gr/dscf	2.130
Flex Kleen dust collection system DC-1052 DC-1051 , stack 8A, building number 15A	0.020 gr/dscf	2.130
Bulk Borax unloading to storage silo, stack 9A, building number 8	0.020 gr/dscf	0.130

Oil refinery/filter aid mixing tank number 44, building number 1, stack 15A	0.060 lbs/ton	0.030
Sample detergent bar soap line operation, building 14, stack 17A	0.002 lbs/ton	0.002

(b) The American hydrotherm boiler number 1 shall fire natural gas only. (*Air Pollution Control Board; 326 IAC 6.8-2-35; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3521*)

SECTION 114. 326 IAC 6.8-2-36 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-36 Union Tank Car Company, Plant 1
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 36. Union Tank Car Company, **Plant 1** in Lake County, **Source ID No. 00332**, shall meet The following emission limits: **combustion sources shall burn natural gas only:**

<u>Source</u>	<u>Emission Limit (Units)</u>	<u>Emission Limit (lbs/hr)</u>
Grit blaster	0.01 gr/dscf	9.9

- (1) Number 4 boiler.**
- (2) North stress furnace.**
- (3) Stacks serving paint oven unit numbers 1 through 3.**
- (4) South stress furnace.**

(*Air Pollution Control Board; 326 IAC 6.8-2-36; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3522*)

SECTION 115. 326 IAC 6.8-2-37 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-37 United States Gypsum Company
Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11
Affected: IC 13-15; IC 13-17

Sec. 37. (a) ~~U.S.~~ **United States** Gypsum Company in Lake County, **Source ID No. 00333**, shall meet the following emission limits:

Source	Emission Limits	
	<u>Emission Limit Units</u>	<u>Emission Limit lbs/hr</u>
Raw material handling Rail car unloading, stack J10 Stacks J11, J12, and J13	0.010 gr/dscf	0.070
Each stack serving raw material conveying and storage, stacks J11, J12, and J13	0.015 gr/dscf	0.190
Rock handling process Drying, grinding, and calcining, stack M1	0.012 gr/dscf	3.210
Stucco elevating and conveying, stack M2	0.015 gr/dscf	2.210
Franklin fiber process, stack M6	0.011 gr/dscf	0.313

Wallboard manufacturing
process

Paper grinding and stucco system, stack B1	0.020 gr/dscf	2.230
Wallboard end sawing, Stack B2	0.020 gr/dscf	0.860
Speciality board manufacturing process (kerfing), stack B3	0.020 gr/dscf	0.260
Each stack serving ready mix process, stacks J1, J2, and J3	0.017 lbs/ton	0.100
Dry texture paint process		
Mixing and packing, stack J4	0.020 gr/dscf	0.190
Bag dumping, stack J5 J8	0.010 gr/dscf	0.100
Dry additive conveying, stack J6	0.010 gr/dscf	0.030
Dry joint compound process		
Mixing and packing, stack J7	0.020 gr/dscf	0.340
Additive air conveying, stack J8	0.010 gr/dscf	0.34
Panel saw process	0.020 gr/dscf	0.140

(b) The B4, B5, and B6 stacks shall fire natural gas only. (Air Pollution Control Board; 326 IAC 6.8-2-37; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3522)

SECTION 116. 326 IAC 6.8-2-38 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-38 U.S. Steel-Gary Works

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 38. **(a)** U.S. Steel-Gary Works in Lake County, **Source ID No. 00121**, shall meet the following emission limits:

Source	Emission Limits	
	Emission Limit Units	Emission Limit lbs/hr
Coke battery #2 precarbonization system electrostatic precipitators	not applicable	62.5 (total)
Coke battery #3 precarbonization system electrostatic precipitators	not applicable	62.5 (total)
Number 3 sinter plant coolers	0.0300 gr/dscf gr/dscf	272.57 (total)

Number 3 sinter plant discharge area baghouses	0.0100 gr/dscfm gr/dscf	20.57 (total)
Number 3 sinter plant sinter screening station baghouse	0.0100 gr/dscfm gr/dscf	10.89
Number 3 sinter plant storage bins building baghouse	0.0100 gr/dscfm gr/dscf	0.43
Number 3 sinter plant windbox stacks	0.020 gr/dscfm gr/dscf	200 (total)
Number 4 boiler house boilers when three boilers are operating	0.036 lbs/MMBtu	54.1 (total)
Number 4 boiler house boilers when one or two boilers are operating	0.054 lbs/MMBtu	54.1 (total)
Plate mill batch reheat furnaces nos. 6 and 8	0.009 lbs/MMBtu	0.070 (total)
Plate mill continuous reheat furnaces 1 and 2	0.009 lbs/MMBtu	3.72 (total)
840 hot strip mill reheat furnaces nos. 1, 2, 3, and 4	0.017 lbs/MMBtu	40.80 (total)
840 hot strip mill waste heat boiler no. 1	0.043 lbs/MMBtu	10.00
840 hot strip mill waste heat boiler no. 2	0.043 lbs/MMBtu	10.00
Blast furnace number 13 14 stoves	0.024 lbs/MMBtu	20.40 (total)
Blast furnace number 4 stoves	0.033 lbs/MMBtu	11.70 (total)
Blast furnace number 6 stoves	0.033 lbs/MMBtu	11.70 (total)
Blast furnace number 8 stoves	0.033 lbs/MMBtu	11.70 (total)
Coke battery number 2 underfiring stack	not applicable	32.30
Coke battery number 3 underfiring stack	not applicable	25.50
Coke battery number 5 underfiring stack	not applicable	24.70
Coke battery number 7 underfiring stack	not applicable	21.30
Coke plant boiler house, boiler numbers 1 and 2	0.003 lbs/MMBtu	0.75 (total)
Coke plant boiler house, boiler number 3	0.012 lbs/MMBtu	1.80
Coke plant boiler house, boiler numbers 4 and 5	0.012 lbs/MMBtu	3.90
Coke plant boiler house, boiler number 6	0.012 lbs/MMBtu	2.00
Coke plant boiler house, boiler number 7	0.012 lbs/MMBtu	1.90

Coke plant boiler house, boiler number 8	0.012 lbs/MMBtu	2.90
Number 1 BOP hot metal desulfurization baghouse	0.007 gr/dscfm gr/dscf	15.0
Number 2 Q-BOP LMF numbers 1 and 2 material handling baghouse	0.007 gr/dscfm gr/dscf	3.83
Number 2 Q-BOP LMF number 3 hot fume exhaust/material handling baghouse	0.0070 gr/dscfm gr/dscf	2.70
Number 2 Q-BOP hot metal desulfurization baghouse	0.007 gr/dscfm gr/dscf	13.0
Number 1 BOP gas cleaning system	0.011 gr/dscfm gr/dscf	46.0 (total)
Number 2 Q-BOP gas cleaning system	0.0153 gr/dscfm gr/dscf	44.40 (total)
TBBH boiler number 6	0.039 lbs/MMBtu	27.80
TBBH boiler numbers 1, 2, 3, and 5 when four boilers are operating	0.037 lbs/MMBtu	61.0 (total)
TBBH boiler numbers 1, 2, 3, and 5 when three boilers are operating	0.050 lbs/MMBtu	61.0 (total)
TBBH boiler numbers 1, 2, 3, and 5 when one or two boilers are operating	0.074 lbs/MMBtu	61.0 (total)
Number 2 Q-BOP north flux handling system baghouse	0.0070 gr/dscfm gr/dscf	1.80
Number 2 Q-BOP south flux handling system baghouse	0.0070 gr/dscfm gr/dscf	1.80
Number 2 Q-BOP secondary emissions baghouse	0.007 gr/dscfm gr/dscf	27.0
Number 3 sinter plant S1/S2 baghouse	0.0100 gr/dscfm gr/dscf	1.29
TBBH boiler number 4A	0.012 lbs/MMBtu	2.90
Number 13 14 blast furnace casthouse baghouse	0.0090 gr/dscfm gr/dscf	38.57
Number 1 BOP Casbell/OB lancing baghouse	0.070 gr/dscfm gr/dscf	5.10
Number 2 Q-BOP LMF number 1 hot fume exhaust baghouse	0.007 gr/dscfm gr/dscf	5.1
Number 2 Q-BOP LMF number 2 hot fume exhaust baghouse	0.007 gr/dscfm gr/dscf	5.1
Coke plant desulfurization facility tail gas incinerator	not applicable	0.13
Slab mill slab grinder baghouse	0.0100 gr/dscfm gr/dscf	2.57
EGL boiler house	0.0033 lbs/MMBtu	0.13 (total)

Coke battery number 5/7 pushing emissions control baghouse	0.017 lb/ton coke produced	1.28
Number 2 Q-BOP RH-degasser slag conditioning baghouse	0.007 gr/dscfm gr/dscf	5.49
Coke plant boiler house lime storage silo baghouse	0.030 gr/dscfm gr/dscf	0.28
Plate mill heat treatment furnace	0.003 gr/dscfm gr/dscf	0.096

(b) The following opacity limits shall be complied with and shall take precedence over those in 326 IAC 5-1-2 with which they conflict:

<u>Source</u>	<u>Opacity</u>
Number 1 basic oxygen furnace iron desulfurization baghouse	5%, 3 minute average
Number 1 basic oxygen furnace roof monitor	20%, 3 minute average
Number 1 basic oxygen process gas cleaning (2 units)	20%, 6 minute average
Number 2 QBOP hot metal desulfurization baghouse	5%, 3 minute average
Number 2 QBOP gas cleaning	20%, 6 minute average
Number 2 QBOP roof monitor	20%, 3 minute average
Number 2 QBOP flue handling line baghouse	5%, 3 minute average
New 2 QBOP secondary baghouse	5%, 3 minute average
Number 2 QBOP ladle metallurgy baghouse number 1	5%, 3 minute average
Number 2 QBOP ladle metallurgy baghouse number 2	5 %, 3 minute average

(c) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in 326 IAC 3. Before December 10, 1993, the following facilities at U.S. Steel-Gary Works shall have a continuous emission monitor for opacity installed and operating:

- (1) Coke battery underfire stacks at U.S. Steel-Gary Works.
- (2) Numbers 2 and 3 precarbon building preheating and drying line exhaust gas precipitators (six (6) units). One (1) opacity continuous emission monitor shall be installed before December 10, 1993. The remaining five (5) opacity continuous emission monitors shall be installed before December 31, 1994. Based on an evaluation of the technical feasibility of operation of the first monitor on one (1) line, U.S. Steel-Gary Works may petition for a:

- (A) one (1) year extension of the requirement to install the remaining five (5) monitors; or
- (B) waiver for installation and operation of the six (6) opacity continuous emission monitors.

U.S. Steel-Gary Works shall include information on the moisture content of the gases and their effect on accurate opacity measurements as part of any such petition.

(Air Pollution Control Board; 326 IAC 6.8-2-38; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3523)

SECTION 117. 326 IAC 6.8-4-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-4-1 Test methods

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. Test methods for 326 IAC 6.8-2, ~~through 326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8~~ shall be as follows:

- (1) Emissions of PM₁₀ shall be measured by any of the following:
 - (A) 40 CFR 51, Appendix M, Method 201*.
 - (B) 40 CFR 51, Appendix M, Method 201A*.

- (C) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Method 1, 1A, 2, 2A, 2C, 2D, 3, or 4*.
- (2) Emissions for TSP **and particulate** matter shall be measured by the following methods:
- (A) 40 CFR 60, Appendix A, Methods 5, 5A, 5D, 5E, or 17*. Method 17 may not be used when the stack gas temperature exceeds two hundred forty-eight (248) degrees Fahrenheit. ($\pm 25^{\circ}\text{F}$).
- (B) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Methods 1, 1A, 2, 2A, 2C, 2D, 3, or 4*.
- (3) Measurements of opacity shall be conducted in accordance with the following:
- (A) 40 CFR 60, Appendix A, Method 9*, except for those sources where a three (3) minute averaging time is required.
- (B) Sources requiring a three (3) minute averaging time are subject to all parts of Method 9* except the six (6) minute averaging provision. In these cases, the opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.
- (4) Emissions of sulfuric acid mist shall be measured in accordance with 40 CFR 60, Appendix A, Method 8*.
- (5) Compliance with the mass emission limits for the sinter plant windbox stacks at U.S. Steel-Gary Works in 326 IAC 6.8-2 shall be determined by the following:
- (A) The simultaneous sampling and analysis of both noncondensibles (front half) and condensibles (back half) particulate matter.
- (B) The quantity of noncondensibles particulate matter in the gas stream shall be determined in accordance with the procedures specified in 40 CFR 60, Appendix A, Method 5*.
- (C) The quantity of condensible particulate matter in the gas stream shall be determined in accordance with 40 CFR 51, Appendix M, Method 202*, with the following modifications:
- (i) A heated Method 5 out of stack filter shall be used instead of an in-stack filter.
- (ii) The impinger system shall consist of five (5) impingers. The first three (3) impingers shall contain one hundred (100) milliliters of deionized water, the fourth shall be empty, and the fifth shall contain silica gel.
- (iii) The first four (4) impingers shall be used to determine the quantity of condensible particulate emissions.
- (D) Compliance shall be achieved if the sum of the front half and the back half is less than or equal to the mass emission limit of one hundred (100) lbs/hr per stack, and the front half catch is less than or equal to the mass concentration limit of twenty-thousandths (0.020) gr/dscf in 326 IAC 6.8-2.

*These documents are incorporated by reference and are available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-4-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3525*)

SECTION 118. 326 IAC 6.8-8-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-8-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. The continuous compliance plan (CCP) for sources listed in subdivisions (1) through ~~(21)~~ **(18)** shall contain information on the facilities included in 326 IAC 6.8-2. ~~and 326 IAC 6.8-3.~~ The following sources shall submit a CCP to the department by December 10, 1993:

~~(1) American Steel Foundries-East Chicago.~~

~~(2) American Steel Foundry~~ **(1) ASF-Keystone, Inc. -Hammond.**

- ~~(3)~~ (2) BP Products North America, Inc.-**Whiting Refinery.**
~~(4)~~ (3) Bucko Construction **Company.**
~~(5)~~ Cerestar USA, Incorporated: (4) **Cargill, Inc.**
~~(6)~~ Globe Industries:
~~(7)~~ (5) Hammond Group, Inc. (HGI), **Lead Products Division, Halox Division, Hammond Expander Division, and Halstab Division.**
~~(8)~~ Harbison Walker Refractories, Hammond Works: (6) **Resco Products, Inc.**
~~(9)~~ (7) Inland, Steel, **ISG Burns Harbor LLC/Mittal Steel USA.**
~~(10)~~ (8) LTV Steel Corporation **Mittal Steel-Indiana Harbor West Inc.**
~~(11)~~ Marblehead (9) **Carmeuse Lime Company: Inc.**
~~(12)~~ Marport Smelting:
~~(13)~~ (10) National Recovery Systems.
~~(14)~~ (11) NIPSCO-**Dean H. Mitchell Station.**
~~(15)~~ (12) Reed Minerals, **Plant #14.**
~~(16)~~ (13) Rhodia, Inc.
~~(17)~~ (14) State Line Energy LLC.
~~(18)~~ (15) **Conopco, Inc. d/b/a/ Unilever HPC USA.**
~~(19)~~ (16) ~~U.S.~~ **United States** Gypsum Company.
~~(20)~~ (17) U.S. Steel-Gary Works.
~~(21)~~ (18) A CCP shall also be submitted by any source in Lake County for facilities that meet the following conditions:

- (A) Boilers with heat input capacity equal to or greater than twenty-five million (25,000,000) British thermal units per hour, singly or in combination, that vent through a single stack. Facilities, including boilers and reheat furnaces, configured to burn only natural gas, blast furnace gas, or coke oven gas, or a combination of these gases, are exempt.
- (B) Facilities that perform manufacturing operations in a building or structure such that the total uncontrolled PM₁₀ emissions from all such operations amount to ten (10) tons per year or more and that could potentially escape into the atmosphere through roof vents and other openings. The uncontrolled PM₁₀ emissions shall be estimated with "Compilation of Air Pollutant Emission Factors" Volume 1, Stationary Point and Area Sources, AP-42, Fifth Edition, January 1995*, Supplements A through G, December 2000* emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.
- (C) Each facility, not otherwise required to submit a CCP in accordance with this section with uncontrolled PM₁₀ or TSP emissions that may exceed one hundred (100) tons per year based on eight thousand seven hundred sixty (8,760) hours of operation and AP-42 emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

*These documents are incorporated by reference and are available for purchase from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-8-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3530*)

SECTION 119. 326 IAC 6.8-9-3 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-9-3 Emission limitations

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. ~~(a)~~ With the exceptions noted in this section, the coke batteries in Lake County shall comply with the

following emission limits by December 10, 1993:

- (1) Single-pass cap for oven door emissions. No visible emissions shall be permitted from more than ten percent (10%) of the observed coke oven doors on any coke oven battery. The number of coke-side doors and push-side doors shall be counted in determining compliance with this emission limit. Doors of ovens that are out of service, either temporarily or permanently, shall not be counted. A push door and a chuck door shall be counted as one (1) door. Compliance with this emission limit shall be determined in accordance with the procedure described in 326 IAC 11-3-4(c).
- (2) Charging emissions. No visible emissions shall be permitted from the charging system for more than a cumulative total of one hundred twenty-five (125) seconds during five (5) consecutive charging periods. For the purpose of this subdivision, "charging system" means the equipment required to add coal to a coke battery. This includes a larry car, charge ports, jumper pipe, and offtake pipe. Compliance with this emission limit shall be determined in accordance with the procedure contained in 326 IAC 11-3-4(a).
- (3) Pushing emissions. The following emission limits shall apply during pushing operations:
 - (A) The opacity of emissions from the coke-side of an oven to be pushed, before the first movement of the coke from the oven to the coke car begins, shall not exceed twenty percent (20%). The opacity shall be determined on an instantaneous basis at the top of the battery. The observer shall be positioned outside of the quench car rails.
 - (B) The opacity of emissions during the pushing operation shall not exceed twenty percent (20%). The pushing operation shall be considered to begin with the first movement of coke from the oven into the coke car and to end when the quench car enters the quench tower. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*, except that the readings shall be taken at fifteen (15) second intervals. Six (6) consecutive readings shall be averaged to determine the opacity. The observer shall only use those backgrounds that are above the elevation of the battery surface. If this condition cannot be met for six (6) consecutive readings, then the opacity shall be determined using the lesser number of consecutive readings.
 - (C) The particulate emissions from the control device stack shall not exceed four-hundredths (0.04) pound per ton of coke pushed. Compliance with this emission limit shall be determined by 40 CFR 60, Appendix A, Method 5*.
- (4) Charge port lid emissions. No visible emissions shall be permitted from more than three percent (3%) of the total charge port lids on operating ovens of a coke oven battery. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(b).
- (5) Offtake piping emissions. No visible emissions shall be permitted from more than five percent (5%) of the total offtake piping on any coke oven battery. At no time shall the visible emissions from any gooseneck cap opening exceed twenty percent (20%). An exclusion from this opacity limit shall be allowed for two (2) minutes after a gooseneck cap is opened. The opacity shall be determined on an instantaneous basis. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(b).
- (6) Gas collector main emissions. No visible emissions shall be permitted from the gas collector main. Compliance with this emission limit shall be determined in accordance with 326 IAC 11-3-4(e). Caps on the main shall be exempt from this requirement during maintenance.
- (7) Quenching emissions at U.S. Steel-Gary Works. At a minimum, the following procedures and practices shall be followed:
 - (A) The quench water, as applied to the coke, shall not exceed one thousand five hundred (1,500) milligrams per liter dissolved solids.
 - (B) A source shall submit the following information regarding its quenching operation in its CCP required to be submitted by 326 IAC 6.8-8-1:
 - (i) The source of quench water, for example, Lake Michigan water only, or a mixture of Lake Michigan water, spent quench water, process water, and miscellaneous sources of nonprocess water.
 - (ii) The volume of quench water and the proportion of each source of water.
 - (C) All coke oven towers shall be equipped with baffles. Baffles shall cover ninety-five percent (95%) or more of the cross-sectional area of the exhaust vent or stack for straight quench towers

and must be maintained in operable condition. For offset quench towers numbers 2 and 3 at U.S. Steel-Gary Works, the number and arrangement of baffles in the tower shall be maintained as designed. The source shall submit quench tower drawings showing baffle arrangement to the department and the U.S. EPA on or before December 10, 1993. Compliance with the quench tower baffle requirement shall be determined by comparison of the number and arrangement of baffles with the submitted plans.

(8) Underfire emissions requirements shall be as follows:

(A) Particulate emissions from underfire stacks shall be limited by the emission limitations contained in 326 IAC 6.8-2.

(B) Visible emissions from underfire stacks shall comply with the requirements set forth in 326 IAC 5-1-2.

(9) Precarbonization emissions requirements shall be as follows:

(A) Particulate emissions from precarbonization towers shall be limited by the emission limitations contained in 326 IAC 6.8-2.

(B) Visible emissions from precarbonization towers shall comply with the requirements set forth in 326 IAC 5.

~~(b) The coke batteries at Inland Steel, instead of subsection (a)(3), (a)(5), and (a)(8) shall comply with the requirements of 326 IAC 6.8-7-5(4).~~

*This document is incorporated by reference. Copies may be obtained from the Government Printing Office, 732 North Capitol Street NW, Washington, D.C. 20401 or available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-9-3; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3540*)

SECTION 120. 326 IAC 6.8-10-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-10-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This rule applies to the following:

(1) The following facilities and operations at a source having the potential to emit five (5) tons per year fugitive particulate matter into the atmosphere in Lake County:

(A) Paved roads and parking lots.

(B) Unpaved roads and parking lots.

(C) Material transfer.

(D) Wind erosion from storage piles and exposed areas.

(E) Material transportation activities.

(F) Material processing facilities with capacity equal to or greater than ten (10) tons per hour. The mass and opacity limits for emissions in this rule are not applicable to such facilities specifically listed in 326 IAC 6.8-2, ~~through 326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8.~~ However, fugitive emissions from such facilities are subject to this rule.

(G) Dust handling equipment.

(H) Any other facility or operation with a potential to emit fugitive particulate matter and not included in this section.

(2) The following sources located in Lake County:

(A) ~~Amoco Oil~~, **BP Products North America, Inc.**-Whiting Refinery.

(B) Beemsterboer Slag & Ballast Corporation.

(C) Buckco Construction **Company, Inc.**

- (D) Dietrich Industries.
- (E) ~~Equilon Enterprises, LLC~~; **Buckeye Terminals, LLC.**
- (F) General Transportation.
- (G) Great Lakes Industrial Center.
- ~~(H) Industrial Scrap.~~ **(H) OmniSource-Chicago Division.**
- ~~(I) Inland.~~ **ISG Burns Harbor LLC/Mittal Steel Corporation, USA.**
- ~~(J) LTV Steel Corporation.~~ **(J) ISG-Indiana Harbor Inc.**
- ~~(K) Marblehead Carmeuse Lime Company, Inc.~~
- ~~(L) Matlack Bulk Intermodal Services~~ **(L) Superior Carriers, Inc. X-Rail.**
- (M) Mid Continental Coal & Coke Company.
- (N) NIPSCO- **Dean H. Mitchell Station.**
- (O) Ozinga Brothers.
- (P) Praxair, Linde SP Gas **& Praxair, Oxygen Plant.**
- ~~(Q) Praxair, Oxygen Plant.~~
- ~~(R) Reed Minerals Plant #14.~~
- ~~(S) Safety-Kleen Corporation.~~
- ~~(T) State Line Energy, LLC.~~
- ~~(U) Union Tank Car Co.~~
- ~~(V) U.S. Steel-Gary Works.~~
- ~~(W) Wolf Lake Terminal.~~

(3) New sources required to be registered or permitted under 326 IAC 2-5.1 with total uncontrolled PM₁₀ fugitive particulate matter emissions equal to or greater than five (5) tons per year.

(4) The independent contractors, companies, and corporations performing byproduct processing recycling activities, waste disposal, or any other activities that may result in uncontrolled PM₁₀ emissions of five (5) tons per year or more.

(5) Any subsequent owner or operator of a source or facility covered by this section.

(b) The amount of uncontrolled PM₁₀ emissions emitted from a facility or source shall be determined by applying the method contained in "Compilation of Air Pollutant Emission Factors", Volume 1: Stationary Point and Area Sources, AP-42 Fifth Edition, January 1995*, Supplements A through G, December 2000**.

*/**These documents are incorporated by reference and are available from the Government Printing Office, 732 Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 6.8-10-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3541*)

SECTION 121. THE FOLLOWING ARE REPEALED: 326 IAC 6.5-2-2; 326 IAC 6.5-2-3; 326 IAC 6.5-2-5; 326 IAC 6.5-2-6; 326 IAC 6.5-2-7; 326 IAC 6.5-2-10; 326 IAC 6.5-2-11; 326 IAC 6.5-2-12; 326 IAC 6.5-3-6; 326 IAC 6.5-3-9; 326 IAC 6.5-4-7; 326 IAC 6.5-4-8; 326 IAC 6.5-4-11; 326 IAC 6.5-4-12; 326 IAC 6.5-4-13; 326 IAC 6.5-4-14; 326 IAC 6.5-4-20; 326 IAC 6.5-4-22; 326 IAC 6.5-4-23; 326 IAC 6.5-5-3; 326 IAC 6.5-5-4; 326 IAC 6.5-5-6; 326 IAC 6.5-5-7; 326 IAC 6.5-5-8; 326 IAC 6.5-5-9; 326 IAC 6.5-5-12, 326 IAC 6.5-5-13; 326 IAC 6.5-5-14; 326 IAC 6.5-5-15; 326 IAC 6.5-6-4; 326 IAC 6.5-6-6; 326 IAC 6.5-6-7; 326 IAC 6.5-6-8; 326 IAC 6.5-6-9; 326 IAC 6.5-6-11; 326 IAC 6.5-6-12; 326 IAC 6.5-6-13; 326 IAC 6.5-6-14; 326 IAC 6.5-6-16; 326 IAC 6.5-6-17; 326 IAC 6.5-6-19; 326 IAC 6.5-6-20; 326 IAC 6.5-6-21; 326 IAC 6.5-6-24; 326 IAC 6.5-6-27; 326 IAC 6.5-6-29; 326 IAC 6.5-6-30; 326 IAC 6.5-6-32; 326 IAC 6.5-6-36; 326 IAC 6.5-7-2; 326 IAC 6.5-7-3; 326 IAC 6.5-7-4; 326 IAC 6.5-7-5; 326 IAC 6.5-7-7; 326 IAC 6.5-7-8; 326 IAC 6.5-7-9; 326 IAC 6.5-7-12; 326 IAC 6.5-7-14; 326 IAC 6.5-7-15; 326 IAC 6.5-7-17; 326 IAC 6.5-7-19; 326 IAC 6.5-7-20; 326 IAC 6.5-8-2; 326 IAC 6.5-8-3; 326 IAC 6.5-8-4; 326 IAC 6.5-8-5; 326 IAC 6.5-8-6; 326 IAC 6.5-8-7; 326 IAC 6.5-8-8; 326 IAC 6.5-8-9; 326 IAC 6.5-8-10; 326 IAC 6.5-8-15; 326 IAC 6.5-9-2; 326 IAC 6.5-9-3; 326 IAC 6.5-9-4; 326 IAC 6.5-9-5; 326 IAC 6.5-9-6; 326 IAC 6.5-9-7; 326 IAC 6.5-9-9; 326 IAC 6.5-9-12; 326 IAC 6.5-9-14; 326 IAC 6.5-9-16; 326 IAC 6.5-9-19; 326 IAC 6.5-9-20; 326 IAC 6.5-

10-4; 326 IAC 6.5-10-7; 326 IAC 6.5-10-8; 326 IAC 6.5-10-10; 326 IAC 6.5-10-17; 326 IAC 6.5-10-18; 326 IAC 6.5-10-19; 326 IAC 6.8-2-3; 326 IAC 6.8-2-5; 326 IAC 6.8-2-10; 326 IAC 6.8-2-12; 326 IAC 6.8-2-15; 326 IAC 6.8-2-23; 326 IAC 6.8-3-1; 326 IAC 6.8-3-2; 326 IAC 6.8-3-3; 326 IAC 6.8-3-4; 326 IAC 6.8-5-1; 326 IAC 6.8-6-1; 326 IAC 6.8-6-2; 326 IAC 6.8-6-3; 326 IAC 6.8-6-4; 326 IAC 6.8-6-5; 326 IAC 6.8-6-6; 326 IAC 6.8-6-7; 326 IAC 6.8-6-8; 326 IAC 6.8-6-9; 326 IAC 6.8-6-10; 326 IAC 6.8-6-11; 326 IAC 6.8-6-12; 326 IAC 6.8-6-13; 326 IAC 6.8-6-14; 326 IAC 6.8-6-15; 326 IAC 6.8-6-16; 326 IAC 6.8-6-17; 326 IAC 6.8-6-18; 326 IAC 6.8-6-19; 326 IAC 6.8-6-20; 326 IAC 6.8-7-1; 326 IAC 6.8-7-2; 326 IAC 6.8-7-3; 326 IAC 6.8-7-4; 326 IAC 6.8-7-5; 326 IAC 6.8-7-6; 326 IAC 6.8-7-7; 326 IAC 6.8-7-8.